

RECEIVED

**NEW MEXICO
OIL CONSERVATION COMMISSION**
N. C. D. 1043
SANTA FE, NEW MEXICO

JUL 27 1973

O. C. C.
ARTESIA, OFFICEGAS SUPPLEMENT NO. (NW) (SE) SF-3762 DATE 7-19-73

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser TRANSWESTERN PIPELINE CO. Pool CARLSBAD MORROW, SOUTH
Operator CORINE GRACE Lease GO PO GO
Well No. 1 Unit Letter G Sec. 25 Twp. 22S Rnge. 26E
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

RECLASSIFIED N TO M

DIST. # _____

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL						
MAY						
JUNE						
JULY			8822			Marginal allowable.
AUGUST						
SEPTEMBER						326,083 CANCELLED DUE TO RECLASS.
OCTOBER						
NOVEMBER						
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				326,083-		
May SCHEDULE O/U STATUS - - - - -				326,083+		
REVISED May O/U STATUS - - - - -				-0-		
EFFECTIVE IN August SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						CURRENT CLASSIFICATION N TO M

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____