STATE OF NEW MEXICO

ACY AND MINES	ALS I)CP7	WIII	V
CHANGE STREET			J	
SANTA PE		7		
V. S. O. S.			/ _	
LAND DFFICE		_		
***************************************	OAB	7		
DPERATOR		Z		
Operation OFF	HC M	١	l	L

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

JAN 05 1984

RECEIVED BY

Form C-104

O. C. D.

DPENATION OFFICE		ND PORT OIL AND NATURAL GAS	Anteen, One	
Operator	MICHAEL P. GRACE II	dba GRACE ENERGY 2	p. V	
P. O. Be	OX 207, CARLSBAD, NEW	MEXICO 88220		
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership XXX	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden			
If change of ownership give name and address of previous owner	MICHAEL P. GRACE II P. O. BOX 1418, CARL			
DESCRIPTION OF WELL AND	LEASE			
GOPOGO	, , , , , , , , , , , , , , , , , , ,	1 SO.CARLSBAD MORROW State, Federal		
Location G 19	80 Feet From The East Lin	e and 1980 Feet Fra	om The North	
Line of Section 25 T.	waship 225 Range	26E . NMPM, EDI	DY County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of Co TRANSWESTERN PI		Address (Give address to which approved copy of this form is to be sent) P.O.BOX 1502 HOUSTON, TEXAS 77001		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected? When Yes 10/30/72		
•	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	ion — (X) Gas Well	New Well Workover Deepen	Plug Back Same Hesty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOIL WELL		psh or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date and Test	Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Baile.	Water-Bbis.	Gas • MCF	
CACHTLY				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Teating Method (publ., back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CURTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JAN 1 1984			1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By Leslie A. Claments Supervisor District		
		TITLE		

(Signalwe) Agent

(Tule)

(Date)

1/3/84

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition

This form is to be filed in compliance with BULE 1104,

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

happened forms C-104 must be filled for each pool in multiple