NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			-
	TRANSPORTER GAS	RECEIV	ED	
,	OPERATOR PRORATION OFFICE	MAR 8 - 19	72	
1.	Operator Barber oil Inc.			
	901 best Pierce Carlsbad, New Coxico 66220			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	=	
	Grange in Contensity	Outlieff	· 🖳	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name wills-rederal	46 Aussell Yat	State, Federa	or Fee 46d. 4050797
	Location Unit Letter 0; 10	Feet From The South Line	e and 1960 Feet From 1	Theast
	12			_d dy County
*				
111.	Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent)			
	Barber Oil Inc.		M. John d	and a series of all in the ser
	Name of Authorized Leansporter of Cas	singnyad Gas i or Dry Gas i	Address (Give address to which approx	ea copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	thit 13. 20. 38E.	Is gas actually connected? Whe	en.
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded 11-4-71	Date Compl. Ready to Prod. 1-3-72	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Open Hole	1	1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8	7" OD	178	15
	6 5/8	52" OD	642	50
	·	-		
				<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks 1-15-72	Date of Test 1-30-72	Producing Method (Flow, pump, gas light)	(t, etc.)
	Length of Teet 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	180 bols	8 o bls	112	None
	GAS WELL			
	Actual Prod Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ARRROVED MAR 8 1972 19	
			BY W. C. Siessett	
	4		TITLE GIL AND GAS INSPECTOR	
	- x111 (/a			
	OAT LAND		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)			nied by a tabulation of the deviation
	resident		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted wells.	
	3-0-72		Fill out only Sections I. II. III, and VI for changes of owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.