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OCT 26 1972

NEW MEXICO OIL CONSERVATION COMMISSION
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE	1
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U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Corinne Gracey	8. Farm or Lease Name GoPoGo
3. Address of Operator P. O. Box 1418 Carlsbad, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET FROM East 24 22S 26E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3162 Gr	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Progress Report	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/72 Drilled to 12012'. Dresser Atlas logged

8/29/72 Ran 7" casing as follows:

1,031.35' OD N-80 29# LTC
3,114.33' OD N-80 26# XL
1,180.84' OD N-80 26# XL
839.09' OD N-80 26# LTC
5,518.66' OD N-80 23# Buttress

Casing tested to 60% collapse for leaks. No leaks. Top of DV tool set at 9710.88'.

Cemented 1st str. 460 sx class H w/1% CFR-2 & 6# of salt per sack. Plug down at 9:50 a.m. on 8/29/72 under 1400 psi. pressured plug under 2000 psi. bleed pressure after 3 min. floats held. Dropped bomb and opened DV tool circulated 5 hr. 58 min.
Second stage 400 sks. Halliburton lt. wt. w/1/4# of Flocele and 4# salt per sk. plug down under 1400 psi. at 5:12 p.m. 8/29/72. Pressured csg. under 2600 psi and closed DV tool. Job complete 5:14 p.m. 8/29/72. Top of cement 6410' PBD 9728'.
WOC until 3:30 a.m. 8/31/72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 9/22/72

APPROVED BY W.A. Gessett TITLE Oil and Gas Inspector DATE OCT 26 1972

CONDITIONS OF APPROVAL, IF ANY: