

OCT 26 1972

Form C-105
Revised 1-1-65

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NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name														
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name GoPoGo														
2. Name of Operator Corinne Grace										9. Well No. 2														
3. Address of Operator P. O. Box 1418 Carlsbad, New Mexico										10. Field and Pool, or Wildcat Wildcat														
4. Location of Well										12. County Edgy														
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East																								
THE 24 LINE OF SEC. 22S TWP. 26E RGE. NMPM																								
15. Date Spudded 6/29/71					16. Date T.D. Reached 8/27/72					17. Date Compl. (Ready to Prod.) Sept. 23, 1972					18. Elevation (D.R., RKB, RT, GR, etc.) 3182 GR					19. Elev. Casinghead				
20. Total Depth 12,012					21. Plug Back T.D. 11,765					22. If Multiple Compl., How Many					23. Intervals Drilled By T.D.					24. Was Directional Survey Made yes				
24. Producing Interval(s), of this completion - Top, Bottom, Name 11382-11482																				25. Was Well Cored No				
26. Type Electric and Other Logs Run BHC Acoustilog, Gamma Ray/Neutron, Micro-Laterolog, Laterolog																				27. Was Well Cored No				
28. CASING RECORD (Report all strings set in well)																								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED										
13 3/8		48#		319		17 1/2		200 ft. wt. & 100 ft. wt.						casing.										
9 5/8		40# & 36#		5328		12 1/4		1500 Tri. Lt. wt. & 400 ft. wt.						casing.										
7		29#, 26#, 23#		11810		8 1/4		1st stg. 460 ft. wt. & 2nd stg. 400 Halliburton lt. wt.																
29. LINER RECORD																								
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. SIZE		DEPTH SET		PACKER SET										
										2 7/8		11,366		11,360										
31. Perforation Record (Interval, size and number of shots)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.														
11385-11404 (77 shots)										11454-60 (4spf)														
11394-11404 (41 shots)										11480-82 (4spf)														
11382-11394 (49 shots)										11454-11460 (4spf)														
11382-11394 (48 shots)										11382-11394 (4spf)														
11424-11434 (4spf)																								
None										None														
None										None														
None										None														
None										None														
None										None														
33. PRODUCTION																								
Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in) Shut-in									
Date of Test 9/23/72		Hours Tested 7		Choke Size variable		Prod'n. For Test Period		Oil - Bbl. 0		Gas - MCF * 811.75		Water - Bbl. 0		Gas - Oil Ratio No fluid produced										
Flow Tubing Press. 3231		Casing Pressure PKR		Calculated 24-Hour Rate		Oil - Bbl. * From last		Gas - MCF rate 4-point test		Water - Bbl.		Oil Gravity - API (Corr.)												
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										CAOF 54,263 MCFPD Inconclusive test														
35. List of Attachments above logs																								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																								
SIGNED Juanita L. Jones										TITLE Agent					DATE Oct. 10, 1972									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	surface sand & shale				
✓ 700	1550	850	salt & anhy.				
✓ 1550	1895	345	Lime & sand				
✓ 1895	4930	3035	Sand				
✓ 4930	5220	290	Sand Shale Anhy				
✓ 5220	6220	1000	Lime & shale				
✓ 6220	6510	290	Sand & shale	Delaware Sand		1895	
✓ 6510	6870	360	Lime	Bone Spring		5220	
✓ 6870	7020	150	Sand & shale	1st Bone Spring		6220	
✓ 7020	7930	780	Lime	2nd Bone Spring		6870	
✓ 7930	7930	130	Sand & Shale	3rd Bone Spring		7820	
✓ 7930	8350	420	Lime & shale	Wolfcamp		8760	
✓ 8350	8900	550	Sand & shale	Canyon		9490	
✓ 8900	10200	1300	Shale & Lime	Strawn		10205	
✓ 10200	11220	1020	Lime & shale	Atoka		10508	
11220	12012	792	Sand & shale	Ferrow		11096	
				Barnett (Chester)		11693	