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GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISIO		RECEIVED Byed 1078	
	P. O. BOX SANTA FE, NEW	2088	JAN 0 5 1984	
	SANTA PE, NEW		O, C, D.	
LAND OFFICE	REQUEST FOR	-	ARTESIA, OFFICE	
DPENATON V	AN AUTHORIZATION TO TRANSPO	-	AS	
PROMATION OFFICE	. GRACE II dba GRAC	TE EMERGY		
Address				
P. U. BUX Reason(s) for filing (Check proper box)	207, CALLSBAD, NEW M	Other (Please explained)	n)	
New Well	Change in Transporter of:			
Recompletion L Change in Ownership XK	Oil Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner	MICHAEL P. CRACE II a P. G. BOY 1418, CAN		E (CORINNE GRACE-OPR) O 88220	
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	rmution Kind	Di Lease No.	
GOPOGO	2 SO. CARLSBA	D. MORROW State,	Federal or Fee PEE	
Location (f 198	0Feet From The NorthLine	and 1980 Fee	1 From The <u>East</u>	
24			Eddy County	
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Andress (Give address to which	h approved copy of this form is to be sent)	
Navajo Crude Oi Name of Authorized Transporter of Cas	ll Purchasing Co.	P O Drawer 175	Artesia, New Mexico 882	
Name of Authorized Transporter of Cas Transwestern Pi	peline Co.	P. O.Box2521, H	ouston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 24 225 26E	is gas actually connected? Yes	When 10/30/7?	
If this production is commingled with	th that from any other lease or pool, i	give commingling order numb	ver:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Hes'v. Diff. Ree'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ler recovery of socal volume of	load oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pum	p, sas lift, etc.) -13-84 Chg. D.p.	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		······································	
Actual Prod. During Test	011-8ы.	Water-Bbls.	Gas • MCF	
L	1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate	
Testing Method (psiol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1B)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		ERVATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1 1 1984		
		Original Signed By		
		TITLE		
1 1/ . 2 4	2)	This form is to be	filed in compliance with MULE 1104.	
flance h.	Janin	If as as a dealer manager but	for allowable for a newly drilled or deepensy accompanied by a tabulation of the deviation to accordance with Att (11).	
Agent		tests taken on the well All sections of this	form must be filled out completely for allow	
	ule) 1/3/84	able on new and recomp	deted wells.	
	ale)	Separate 1 orms C-	time to the such a change of condition for must be filed for each pool in multipl	
		A DEPUT FLOT WORLD.		