

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227 Property Code 26666		<sup>2</sup> OGRID Number 14049 <sup>3</sup> API Number 30-015-20464
<sup>4</sup> Property Name GOPOGO		<sup>6</sup> Well No. 2

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	24	22S	26E		1980	NORTH	1980	EAST	EDDY

**Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 CARLSBAD STRAWN LIME					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P Multiple N	<sup>12</sup> Well Type Code O Proposed Depth 12012'	<sup>13</sup> Cable/Rotary R Formation STRAWN	<sup>14</sup> Lease Type Code P Contractor	<sup>15</sup> Ground Level Elevation 3162' GR Spud Date 3/4/02
--	---	--	--	---

**Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	319'	300 SX, CIRC	
12 1/4"	9 5/8"	36# & 40#	5328'	1900 SX, CIRC	
8 1/4"	7"	23#, 26# & 29#	11810'	860 SX	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

SET CIBP @ 11,125' & DUMP 35' CMT ON TOP. PERF THE STRAWN LIME @ 10,210'-10,498' (35 SHOTS). STRADDLE PERFS 10,490-98' & PUMP 1000 GAL NEFE 15% HCL ACID. STRADDLE PERFS 10,320-38' & PUMP 1000 GAL NEFE 15% HCL ACID. STRADDLE PERFS 10,210-48' & PUMP 3000 GAL NEFE 15% HCL ACID. TEST ENTIRE INTERVAL 10,210-10498'.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: DIANA J. CANNON

Title: PRODUCTION ANALYST

Date:

3/22/02

Phone:

505-748-3303

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date:

APR 02 2002

Expiration Date:

APR 02 2003

Conditions of Approval:

Attached ☐

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

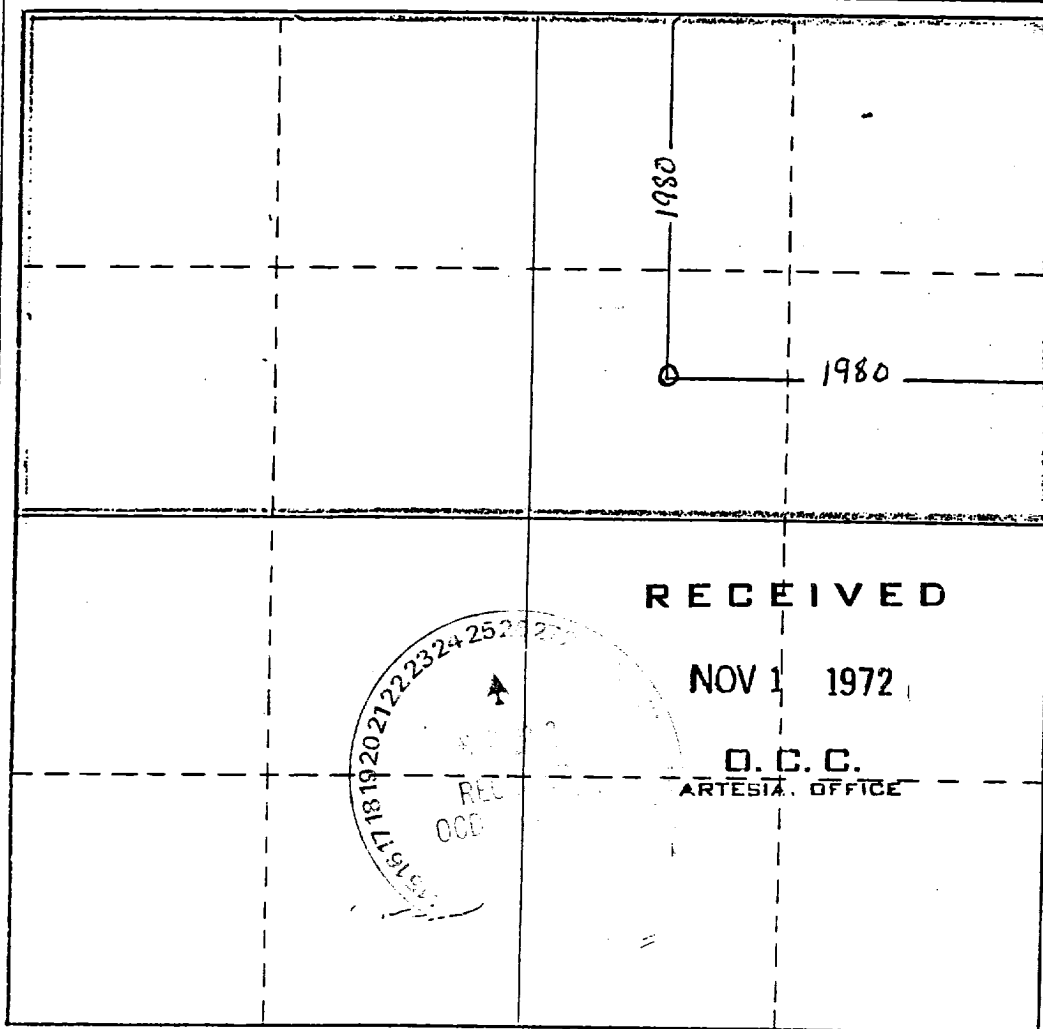
Operator <b>MARBOB ENERGY CORPORATION</b>			Lease <b>Go Po Go</b>		Well No. <b>2</b>
Unit Letter <b>G</b>	Section <b>24</b>	Township <b>22S</b>	Range <b>26E</b>	County <b>Eddy</b>	
Actual Footage Location of Well:					
1980 feet from the		North	1980 feet from the		East
Ground Level Elev. <b>3162</b>	Producing Formation <b>Morrow</b>		Pool <b>CARLSBAD STRAWN LINE</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **Atlantic Richfield NE NE - Atlantic Richfield SE NE Atlantic Richfield W $\frac{1}{2}$  NE - Texas Oil & Gas & Neilson Ent. E $\frac{1}{2}$  NW**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization by virtue of Farmout's and Leases.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name \_\_\_\_\_  
Position **PRODUCTION ANALYST**  
Company **MARBOB ENERGY CORPORATION**  
Date **3/22/02**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed **6-24-71**  
Registered Professional Engineer and/or Land Surveyor \_\_\_\_\_

Certificate No. \_\_\_\_\_

