

(May 1968)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE  
(Other instructions on re-  
verse side)

Budget Bureau No. 42-41424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & 1650' FWL, Section 35, 20-S, 26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
3252' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Springs Unit

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesignated Well

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35, 20-S, 26-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Plugged back

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8125' TD, 2711' PB.

Ran CI BP and set at 7571'. Circulated hole with mud. Capped BP with 4 sacks, 25' of cement from 7571' to 7536'. Cut and recovered 5-1/2" casing from 6982'. Spotted 25 sack cement plug from 7032' to 6932', across 5-1/2" casing stub at 6982'. Spotted 30 sack cement plug from 2700' to 2800', across 8-5/8" shoe at 2750'. Ran tubing and checked top of cement at 2711' PB. Circulated hole with brine water. Tested casing with 1000#, 30 minutes, OK. Perforated 8-5/8" casing with 2, .45" JHPF at 2560-62', 2546-48', 2522-24', 1907-09' and 1898-1900'. Treated perforations 2522' to 2562' with 2250 gallons of 15% NE acid. Maximum pressure 3200#, minimum 1700#, ISIP 1600#, after 10 minutes 1500#. AIR 3 bpm. Swabbed and tested. Treated perforations 1898' to 1909' with 750 gallons of 15% NE acid. Flushed with 11 barrels of brine water. ISIP 600#, after 10 minutes 450#. Maximum pressure 3300#, AIR 4 bpm. Frac treated perforations 1898' to 1909' with 1000 gallons of 3% HCL acid and 10,000 gallons of frac fluid containing 0 to 3# SPG. Flushed with 8.5 bbls of frac fluid. ISIP 1000#, after 5 minutes 800#, after 15 minutes 750#. AIR 16 bpm. Swabbed and tested. Run rods and pump. Well did not indicate commercial production. To be carried as closed in pending decision to plug and abandon.

RECEIVED

JAN 11 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

G. J. Keltner

TITLE Area Engineer

DATE January 10, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JAN 11 1972

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side