

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250
OFFICE OF THE DIRECTOR
LAND ACQUISITION DIVISION
WASHINGTON, D.C. 20250

NEW MEXICO OIL AND GAS CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORITY TO PRODUCE OIL AND NATURAL GAS
FEB 8 1973

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

ARTICLE I, LEASE
El Paso Natural Gas Company
1400 Wilco Building
El Paso, Texas 79901
Change to Transported of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Location:
Unit Lease 1, 1960 Feet From The 31 Line and 1980 Feet From The 11
Line of Section 9 Township 29-S Range 22-E, NMPM, Eddy County
Name of Authorized Transporter of Oil or Condensate: Rock Arroyo
Name of Authorized Transporter of Casinghead Gas or Dry Gas: Rock Arroyo Natural Gas
Kind of Lease: State, Federal or Free
Lease No.: NM 12097

DESIGNATION OF TRANSPORTING GAS AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate: Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas: Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks: Unit Sec. Twp. Rge. Is gas actually connected? When

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded: 8-26-71 Date Compl. Ready to Prod.: 11-15-71 Total Depth: 9380
Elevations (DF, RND, RT, CR, etc.): 4393.0 Cr. Name of Producing Formation: Lower Morrow Top Oil/Gas Pay: 8956
Perforations: 8956-8965, 9038-9052 Tubing Depth: 8959
Depth Casing Shoe: 9379

TUBING, CEMENT, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" Cond 20' 3 Cu. Yd. Redi-Mix
10 1/2" 9 1/8" 1797 525 Sx (4 stages)
8 3/4" 5 1/2" 9380 1985 Sxs
8 3/8" 4 3/8" 8959

TEST DATA AND RECORDS FOR AVAILABLE
Date First New Oil Run To Market: Date of Test: Producing Method (Flow, pump, gas lift, etc.)
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Flow During Test: Oil-EPG: Water-EPG: Gas-MCF

GAS ANALYSIS
Actual Prod. Test-MCF/D: Length of Test: 4 hrs.
Testing Method (pilot, back pr.): Tubing Pressure (inches-in.):
Back Pressure: 2783
Wble. Condensate/MMCF: Gravity of Condensate:
Casing Pressure (inches-in.): Choke Size: 1 1/2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: C. D. [Signature]
Date: 2-7-73

OIL CONSERVATION COMMISSION
APPROVED: MAR 8 1973
BY: W. A. Gussitt
TITLE: OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1164.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the operations and costs of the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to flow and recompleting wells.
Fill out only Sections I, II, III, and VI for changes of events, such as change of ownership, lease, or other such change of data that requires a new form to be filed for each year in compliance with RULE 111.

RECEIVED

MAR 1 1973

D.C. F.

ARTES