

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

David Fashen

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 900' FSL, 2460' FFL

At proposed prod. zone 900' FSL, 2460' FFL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ARTESIA, OFFICE

11 miles southwest of Lakewood, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

800'

16. NO. OF ACRES IN LEASE

2335.75

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

10,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3655' C.T.

22. APPROX. DATE WORK WILL START*

March 15, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	348'	375 Howco Lite circulated
11"	8-5/8"	28# & 32#	3200'	1100 sxs. circulated
7-7/8"	4-1/2"	11.50 & 10.50#	10200'	475 sxs.

Well was drilled by Titan Wells, Inc. as N.O. 1 to a T.D. 8249' in 1971.

1. Nipple up wellhead on existing casing string.
2. Install Shaffer 12" - 900 Type "E" Double Ram Hydraulic B.O.P.
3. Install 10" - 300 W.P. G-K Hydril B.O.P.
4. Rig up - clean out to old T.D. 8248' with 7-7/8" bit.
5. Drill 7-7/8" hole to 10,200'. Drill stem test all pay zones.
6. Run logs.
7. Run 4-1/2" oil string casing and cement.
8. Perforate Morrow sands.
9. Flow test well.

RECEIVED

MAR-7-1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. James R. Henry

Agent

March 6, 1973

APPROVED
(This space for Federal or State office use)
MAR 22 1973
R. L. BEEKMAN
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Subject to N.M.O.C.C. Approval of
David Fashen as Operator of
NSL-517 dated 8-19-71.

*NOTE: This is a re-entry of the Titan Wells, Inc., Federal No. 1 - T.D. 8248' P&A 9-10-71

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES

MAY 22 1973

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18:

If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.