

MAY 24 1972
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
D. C. C.

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Federal NM 0554750

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Federal

10. FIELD AND POOL, OR WILDCAT

11. SECTION, T., R., OR BLOCK AND SURVEY OR AREA
Wildcat12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
3556 GL
ROTARY TOOLS
0-8248
CABLE TOOLS
3556 GL

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **P & A**

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Titon Wells, Inc.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
P. O. Box 737 Marietta, Ohio 45750At surface **300' FSL 2460' FEL Sec. 11 T-21S R-24-E**

At top prod. interval reported below

At total depth **Same**14. PERMIT NO. DATE ISSUED
815. DATE SPUDDED **8-15-71** 16. DATE T.D. REACHED **9-9-71** 17. DATE COMPL. (Ready to prod.) **9-11-71** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **3556 GL**20. TOTAL DEPTH, MD & TVD **8248'** 21. PLUG, BACK T.D., MD & TVD **3556 GL** 22. IF MULTIPLE COMPL., HOW MANY* **1**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8248'26. TYPE ELECTRIC AND OTHER LOGS RUN
Helix GR/N

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **William E. Hendon** TITLE **Consultant** DATE **2-10-72**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 18: Indicate which completion is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	7545'	7590	dry	Wolfcamp sh.	7070'	
Cisco	8200	8248	sulfur water DST 8200-43 recovered 4200' sulfur water.	Cisco Dolo	8200'	