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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 13 1971
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Catclaw Draw Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1737, Roswell, New Mexico 88201	Catclaw Draw Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3417' KB	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/4/71: Spud with rotary 1:00 P.M. (Moran Drilling Corp.)

9/7/71: TD 615', ran 15 jts. 13-3/8" - 48# - 8 RD - ST&C conductor pipe, 17 1/2" hole, set at 463'. Cemented w/200 sx Homco Light cement 10# Gelsonite + 150 sx Class "C" 2% CaCl (1.32 slurry vol. cu. ft./sx 85° temp. when slurry mixed, est. fm. temp. 75°, compressive strength 555 psi 12 hrs.), plug down 12:30 P.M.

9/8/71: Drilled plug 12:30 A.M. WOC 12 hrs. Press. up 600# for 30", no press. drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hugh C. Hanagan</u>	TITLE <u>Vice President</u>	DATE <u>9/10/71</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 13 1971</u>

CONDITIONS OF APPROVAL, IF ANY: