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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation	5. State Oil & Gas Lease No. --
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	7. Unit Agreement Name Catclaw Draw Unit
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 23, TOWNSHIP 21-S, RANGE 25-E NMPM.	8. Farm or Lease Name Catclaw Draw Unit
	9. Well No. 2
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3330' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/71: TD 10,500' - Ran 321 jts. new 4½" 11.6# N-80 & K-55 (10503') csg. set at 10500' w/float collar @ 10466'. Cemented (BJ) w/385 sx. Class "H" .75% D-31 + 7# salt/sx., plugged down 1:00 P.M.

10/19/71: TD 10,500', PB 10,462' - Perforated Schlumberger Hyper Jet casing gun w/2 shots/ft.: 10446-60, 10436-46 & 10396-412. Ran 318 jts. new 2-3/8" 4.7# N-80 EUE tubing to 9990 w/4½" Baker Lock Set Pkr. 9990-95, swabbed well in natural.

10/25/71: TD 10,500', PB 10,462, Pkr. 9995, Pf. 10396-460, ran 4 point test.

10/28/71: Completed natural CAOF 27,000 MCFGPD, shut-in waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 10/28/71

APPROVED BY W. A. Gressett TITLE OIL AND GAS COMMISSIONER DATE NOV 1 1971

CONDITIONS OF APPROVAL, IF ANY: