NO. OF COPIES RECEIVE	n							Form	n C-10	5
DISTRIBUTION									ised 1	
SANTA FE		-	NEW	MEXICO OIL CO	ICEDVATIO	ON COMMISSION		5a. India	cate T	ype of Lease
FILE		WELL		ETION OR REC			ND LOC	State	e	F
U.S.G.S.				THOM ON NEC	K.F.C.	E LASE E	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. State	Oil &	Gas Lease No.
LAND OFFICE										
OPERATOR	1				OCT	2 9 1971				
	1		<del></del>	·····					7777	
la. TYPE OF WELL					n.	C. C.			-	nent Name
b. TYPE OF COMPLET	TION	WELL	GAS WELL	DRY	_	IA, OFFICE		8. Farm	C   a W	V Draw U
NEW ( WOR	K 🗀		PLUG	DIFF.				Cato	clau	Draw U
2. Name of Operator	R L	DEEPEN	BACK	RESVR	OTHER		•	9. Well	No.	i Diaw o
Hanagan Pet	troleu	m Cor:	oratio	on 🗸				2		
3. Address of Operator	<u> </u>	<u> </u>	, o , u o , o					10. Frei	ld and	Pool, or Wildca
P. O. Box  4. Location of Well	1737,	Roswe	ll, New	Mexico 8	8201			Űnde	es i g	nated a
4. Location of Well									////	
UNIT LETTER G	LOCATE	<u> 1650</u>	FEET F	ROM THE <u>Nort</u>	LINE AN	1650	FEET FROM			7111111
	0	•	016	055				12. Cou	-	
THE LASTLINE OF S	SEC. Z	J TWP.	ZIS RG	Compl. (Ready to	Prod 1 19	Elevations (DF,	RKR RT	GR etc.		ev. Cashinghea
9/4/71		10/71	1	28/71	<b>I</b>	3330 KB	, , , , , , , , , , , , , , , , , , ,	, , ,,,		318
20, Total Depth	107	l, Plug Bac	k T.D.	22, If Multip			ls Rot	ry Tools		Cable Tools
10,500	I .	10,40		Many -		Drilled	By ∶ X		į	
24. Producing Interval(s				n, Name					25.	, Was Directions Made
Perf. 2/ft.	.: 10	446-63	, 1043	86-46, & 1	0396-4	12 (Morro	w)			Mdde
				· · · · · · · · · · · · · · · · · · ·						No
26, Type Electric and O	ther Logs F	Run						2	7. Was	Well Cored
Schlumberge	er: GR	-BHC							<u>N c</u>	)
28.				SING RECORD (Re		T				
CASING SIZE		T LB./FT.	DEPTI		LE SIZE 7岁	200 sx H	OM CO		C1:	AMOUNT PL
13-3/8	48	22		103	13	1200 3X II		, ,,,,,		KOO U
	1 / / 1   X1		1 20	180 122					nd d	
8-5/8	24 &	32	20	121/4		1st stag	e 300	sx-21	nd s	tage
			<del>                                     </del>		& 11	1st stag 300	e 300 sx (D	sx-21 V)	nd s	tage
4-1/2	11.6		105		& 11	1st stag	e 300 sx (D	sx-21 V)		tage N
4-1/2		LINER	105		& 11	1st stag 300 385 sx C	e 300 sx (D lass	sx-21 V) "H"	RECOR	tage N
4-1/2	11.6	LINER	105	000 7-7/	& 11 8	1st stag 300 385 sx C	e 300 sx (D lass	SX-21 V) "H" TUBING F	RECOR	tage N
4-1/2	11.6	LINER	105	000 7-7/	& 11 8	1st stag 300 385 sx C 30.	e 300 sx (D lass	SX-21 V) "H" TUBING F	RECOR	tage N RD PACKER
4-1/2	11.6	LINER	105 RECORD BOTTOM	000 7-7/	& 11 8	1st stag 300 385 sx C 30.	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET	RECOR	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun,	TOP  CInterval, si 0.45 H	LINES	105 RECORD BOTTOM  her) 2/ft.	SACKS CEMENT	& 11 8 SCREE	1st stag 300 385 sx C 30. N SIZE 2-3/8	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990	RECOR T	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, ( 10446-60	11.6 TOP (Interval, si 0.45 H	LINER  ize and num  ole -  8 Hole	105 RECORD BOTTOM  her) 2/ft.	SACKS CEMENT	8 SCREE	1 st stag 300 385 sx C 30. N SIZE 2-3/8 ACID, SHOT, F	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990	RECOR T	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, ( 10446-60 10436-46	111.6 TOP Vinterval, si 0.45 H - 2 - 2	LINEF ize and num ole - 8 Hole 2 Hole	105 RECORD BOTTOM  her) 2/ft.	SACKS CEMENT	8 SCREE	1 st stag 300 385 sx C 30. N SIZE 2-3/8 ACID, SHOT, F	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990	RECOR T	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, ( 10446-60	111.6 TOP Vinterval, si 0.45 H - 2 - 2	LINEF ize and num ole - 8 Hole 2 Hole	105 RECORD BOTTOM  her) 2/ft.	SACKS CEMENT	8 SCREE	1 st stag 300 385 sx C 30. N SIZE 2-3/8 ACID, SHOT, F	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990	RECOR T	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, ( 10446-60 10436-46 10396-412	111.6 TOP Vinterval, si 0.45 H - 2 - 2	LINEF ize and num ole - 8 Hole 2 Hole	105 RECORD BOTTOM  her) 2/ft.	SACKS CEMENT	& 11  8  SCREE  32.  DEPT  Natu	1 st stag 300 385 sx C 30. N SIZE 2-3/8 ACID, SHOT, F	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990	RECOR T	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-41	11.6  TOP  Interval, si 0.45 H - 2 - 2 2 - 3	LINES  ize and num  ole -  8 Hole  2 Hole  4 Hole	105 RECORD BOTTOM  ber) 2/ft. es	SACKS CEMENT	& 11  8  SCREE  32.  DEPT  Natu	1 st stag 300 385 sx C 30.  N SIZE 2-3/8  ACID, SHOT, F H INTERVAL ral	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990	RECOR T T SQUE	N PACKER 9990-95
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, ( 10446-60 10436-46 10396-412	11.6  TOP  Interval, si 0.45 H - 2 - 2 2 - 3	LINES  ize and num  ole -  8 Hole  2 Hole  4 Hole	105 RECORD BOTTOM  ber) 2/ft. es es es	SACKS CEMENT  SACKS CEMENT  PROF  wing, gas lift, pum	& 11  8  SCREE  32.  DEPT  Natu  DUCTION  ping — Size of	1 st stag 300 385 sx C 30.  N SIZE 2-3/8  ACID, SHOT, F H INTERVAL ral	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990  C, CEMENT DUNT AND	RECOR T T SQUE	NRD PACKER 9990-95 EEZE, ETC. MATERIAL US
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-41	11.6  TOP  Interval, si 0.45 H - 2 - 2 2 - 3	LINER  ize and num  ole -  8 Hole  2 Hole  4 Hole  Production	105 RECORD BOTTOM  ber) 2/ft. es es es	SACKS CEMENT  SACKS CEMENT  PROF  PROF  Wing, gas lift, pum  Prod'n, For	& 11  8  SCREE  32.  DEPT  Natu  DUCTION  ping — Size of	1 st stag 300 385 sx C 30.  N SIZE 2-3/8  ACID, SHOT, F H INTERVAL ral	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990  C, CEMENT DUNT AND	RECORT SQUE	NRD PACKER 9990-95 EEZE, ETC. MATERIAL US
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-412  33. Date First Production	111.6  TOP  (Interval, si 0.45 H - 2 - 2 2 - 3	LINER  ize and num  ole -  8 Hole  2 Hole  4 Hole  Production	105 RECORD BOTTOM  her) 2/ft. 2s 2s 2s Method (Flo	PROUMING, gas lift, pum ee Form C-	8 SCREE  32. DEPT Natu  DUCTION ping - Size of	and type pump)	e 300 sx (D lass	SX-21 V) "H" TUBING F EPTH SET 990  CCEMENT DUNT AND	RECORT SQUE	Prod. or Shut-in Gas - Oll Ratio
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-413  33. Date First Production	111.6  TOP  (Interval, si 0.45 H - 2 - 2 2 - 3	LINES  ize and num  ole -  8 Hole  2 Hole  4 Hole  Production Flowi	l 105 RECORD BOTTOM  ber) 2/ft. es es es Method (Flo ng - Se Choke Size varies Calculated 2	PRODUCTION OF TEST PERIOD  4- OII - Bbl.	& 11  8  SCREE  32. DEPT  Natu  DUCTION  ping - Size of 122  Oil - Bbl.  Gas	and type pump)  Gas - MCF  300  300  300  300  SIZE  2-3/8  ACID, SHOT, F HINTERVAL  and type pump)	e 300 sx (D lass  g  RACTURE  AM  atter — Bbl	SX-21 V) "H" TUBING F EPTH SET 990  CCEMENT DUNT AND Well S SI ster — Bbl.	RECORT SQUE	Prod. or Shut-in
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-412  33. Date First Production  Date of Test 10/25/71 Flow Tubing Press.	111.6  TOP  CInterval, si 0.45 H - 2 - 2 2 - 3  Hours Tes 4  Casing Pi	LINER	her) 2/ft. 2/ft. 2/s S S Method (Flooring - Secondaries Varies Calculated 2 Hour Rate	PROD  wing, gas lift, pum  ee Form C-  Test Period	& 11  8  SCREE  32. DEPT  Natu  DUCTION  ping - Size of 122  Oil - Bbl.  Gas	and type pump)  Gas - MCF  300  300  300  300  SIZE  2-3/8  ACID, SHOT, F HINTERVAL  and type pump)	e 300 sx (D lass g g RACTURE AM ural	SX-21 V) "H" TUBING F EPTH SET 990  C, CEMENT DUNT AND Well S SI ster – Bbl.	RECORT SQUE OKIND	PACKER PACKER 9990-95 EZE, ETC. MATERIAL US  Prod. or Shut-ir i N Gas - Oll Ratio
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-412  33. Date First Production  Date of Test 10/25/71 Flow Tubing Press.	111.6  TOP  Cinterval, si 0.45 H - 2 - 2 2 - 3  Hours Tee 4  Casing Pi	LINER	her) 2/ft. 2/ft. 2/s 2/ft. 2/s 2/s Choke Size Varies Calculated 2 Hour Rate inted, etc.)	PRODUCTION OF Test Period  4- OII - Bbl. CAOF	8 SCREE	and type pump)  Gas - MCF  300  300  300  300  SIZE  2-3/8  ACID, SHOT, F HINTERVAL  and type pump)	e 300 sx (D lass g g RACTURE AM ural	SX-21 V) "H" TUBING F EPTH SET 990  C, CEMENT DUNT AND Well S SI ster — Bbl.	RECORT SQUE OIL GOIL G	PACKER 9990-95 EZE, ETC. MATERIAL US  Prod. or Shut-in i N Gas-Oll Ratio
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-41;  33. Date First Production  Date of Test 10/25/71 Flow Tubing Press.  34. Disposition of Gas ( Shut-in, Wa	Interval, si  O. 45 H  - 2  - 2  2 - 3  Hours Tes  4  Casing Pi	LINER	her) 2/ft. 2/ft. 2/s 2/ft. 2/s 2/s Choke Size Varies Calculated 2 Hour Rate inted, etc.)	PRODUCTION OF Test Period  4- OII - Bbl. CAOF	8 SCREE	and type pump)  Gas - MCF  300  300  300  300  SIZE  2-3/8  ACID, SHOT, F HINTERVAL  and type pump)	e 300 sx (D lass g g RACTURE AM ural	SX-21 V) "H" TUBING F EPTH SET 990  C, CEMENT DUNT AND Well S SI ster — Bbl.	RECORT SQUE OIL GOIL G	PACKER PACKER 9990-95 EZE, ETC. MATERIAL US  Prod. or Shut-ir i N Gas - Oll Ratio
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-412  33. Date First Production  Date of Test 10/25/71 Flow Tubing Press.  34. Disposition of Gas ( Shut-in, W	TOP  Cinterval, si  0.45 H  - 2  - 2  2 - 3  Hours Tes  4  Casing Pi  Sold, used aiting	LINER	her) 2/ft. 2	PRODUCTION OF Test Period  4- OII - Bbl. CAOF  CONNECT I	8 SCREE	and type pump)  Gas - MCF, We, 000 Nat	e 300 sx (D lass g g RACTURE AM ural	SX-21 V) "H" TUBING F EPTH SET 990  C, CEMENT DUNT AND Well S SI nter — Bbl.	RECORT SQUE OLI GOLI G	PACKER 9990-95 EZE, ETC. MATERIAL US  (Prod. or Shut-in - in Gas - Oll Ratio
4-1/2 29. SIZE  31. Perforation Record ( CSg. gun, 10446-60 10436-46 10396-41;  33. Date First Production  Date of Test 10/25/71 Flow Tubing Press.  34. Disposition of Gas ( Shut-in, Wall of Attachments 4 Form C-1	TOP  Interval, si  0.45 H  - 2 - 3  Hours Tes 4  Casing Pr  Sold, used aiting	LINER    ize and num   ole -     8 Hole   2 Hole   4 Hole   Flowing       sted       for fuel, ve on p	PRECORD BOTTOM  her) 2/ft. es es Choke Size Varies Calculated 2 How Rate inted, etc.) ipeline es elec	PRODUCTION OF Test Period  4- OII - Bbl. CAOF  connections  ctric logs	8   1   8   8     8	and type pump)  Gas - MCF  Opies not	e 300 sx (D lass  g RACTURE  AM  arize	SX-21 V) "H" TUBING F SEPTH SET 990  CEMENT DUNT AND Well S SI nter - Bbl.	RECORT SQUE OKIND COLL Grant Grant Status (hut-	PACKER 9990-95 EZE, ETC. MATERIAL US  (Prod. or Shut-in - in Gas - Oll Ratio
4-1/2 29. SIZE  31. Perforation Record ( Csg. gun, 10446-60 10436-46 10396-412  33. Date First Production  Date of Test 10/25/71 Flow Tubing Press.  34. Disposition of Gas ( Shut-in, W	TOP  Interval, si  0.45 H  - 2 - 3  Hours Tes 4  Casing Pr  Sold, used aiting	LINER    ize and num   ole -     8 Hole   2 Hole   4 Hole   Flowing       sted       for fuel, ve on p	PRECORD BOTTOM  her) 2/ft. es es Choke Size Varies Calculated 2 How Rate inted, etc.) ipeline es elec	PRODUCTION OF Test Period  4- OII - Bbl. CAOF  connections  ctric logs	8   1   8   8     8	and type pump)  Gas - MCF  Opies not	e 300 sx (D lass  g RACTURE  AM  arize	SX-21 V) "H" TUBING F SEPTH SET 990  CEMENT DUNT AND Well S SI nter - Bbl.	RECORT SQUE OKIND COLL Grant Grant Status (hut-	PACKER 9990-95 EZE, ETC. MATERIAL US  (Prod. or Shut-in - in Gas - Oll Ratio