

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	---	

OCT 29 1971

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name Catclaw Draw Unit	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Catclaw Draw Unit	
2. Name of Operator		Hanagan Petroleum Corporation		9. Well No.		2		10. Field and Pool, or Wildcat		Undesignated	
3. Address of Operator		P. O. Box 1737, Roswell, New Mexico 88201		12. County		Eddy		11. State			
4. Location of Well		UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM		13. Township		23S		14. Range		25E	
15. Date Spudded		9/4/71		16. Date T.D. Reached		10/10/71		17. Date Compl. (Ready to Prod.)		10/28/71	
18. Elevations (DF, RKB, RT, GR, etc.)		3330 KB		19. Elev. Casinghead		3318		20. Total Depth		10,500	
21. Plug Back T.D.		10,462		22. If Multiple Compl., How Many		---		23. Intervals Drilled By		Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Perf. 2/ft.: 10446-60, 10436-46, & 10396-412 (Morrow)		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Schlumberger: GR-BHC Sonic, Density, Dual Ind.-Lat.	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8		48		463		17 1/2		200 sx Homco + 150 Class "C"		None	
8-5/8		24 & 32		2080		12 1/4 & 11		1st stage 300 sx-2nd stage		None	
4-1/2		11.6		10500		7-7/8		385 sx Class "H"		None	
29. LINER RECORD		30. TUBING RECORD									
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
										2-3/8 9990 9990-95	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Csg. gun, 0.45 Hole - 2/ft. -		Depth Interval		Amount and Kind Material Used							
10446-60 - 28 Holes		Natural									
10436-46 - 22 Holes											
10396-412 - 34 Holes											
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Forrest Tefteller					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Shut-in					
Flowing - See Form C-122											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10/25/71		4		varies		CAOF		27,000		Natural	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
4 Form C-122 - 2 copies electric logs - 2 copies notarized deviation tests											
SIGNED <i>Hugh C. Hanagan</i>		TITLE Vice President		DATE 10/28/71							