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SANTA FE /		CONSERVATION COMMISSION	Form C-104			
FILE	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1			
U.S.G.S.	ALITHODIZATION TO TO	AND RECEIVED 1-1-65				
LAND OFFICE	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER GAS /	<u> </u>	•	JUL 1 4 1972			
OPERATOR /	_	D. C. C.				
I. PRORATION OFFICE			RTESIA, DEFICE			
Operator Hanagan Pe	troleum Corporation	/				
Address						
	1737, Roswell, New M					
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)				
Recompletion	Oil Dry G	ins .				
Change in Ownership		ensate				
If change of ownership give name and address of previous owner		į.				
•	LEACE					
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease Lease No.			
Catclaw Draw Unit	2 Catclaw Dr	aw Morrow State, F	ederal or Fee Fee			
Location /C 16	EO Nowth	1650				
Unit Lettes G; 16	50 Feet From The North Li	ne and 100U Feet F	rom The East			
Line of Section 23 T	ownship 215outh Range	25 East , NMPM, E	ddy County			
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS				
The Permian Corpo			approved copy of this form is to be sent) Iidland, Texas 79701			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		approved copy of this form is to be sent)			
Ilano Inc.		PD Bat 1320 Hobbs n. max. 88240				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 23 215 25E	Is gas actually connected?	When 8-8-72 #R-40			
<u> </u>		give commingling order numbers	Fed. & St. Unit Order/			
COMPLETION DATA						
Designate Type of Complet	, ; X	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
9/4/71	10/28/71	10500'	10462'			
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth			
3330 KB	l Morrow	10446	2-3/8" @ 9990' Depth Casing Shoe			
10446-60'; 10436	-46' 10206 412'		ļ ·			
10440-00 ; 10430	***************************************	D CENENTING DECORD	10500'			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	212/2 25/2			
17-1/2	13-3/8	463	SACKS CEMENT			
12-1/4 & 11	8-5/8	2080	350			
7-7/8	4-1/2	10500	600			
i macon parta dallo provincio						
OIL WELL	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of loadepth or be for full 24 hours)	d oil and must be equal to or exceed top allou			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
And David David Took	O(L PVI)	Water - Bbls.	Core Mon			
Actual Prod. During Test	Oil-Bble.	wdter - Dois.	Gas-MCF			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
27,000 MCF Natural Testing Method (pitot, back pr.)	4 hrs.	Drv				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Positive chokes	3500	Packer	Varies (4)			
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	RVATION COMMISSION			
Y tamping management of the state of the	annulations of the All A	APPROVED AU	G 9 1972			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 P Hannatt				
		BY W. CI STESSED				
,		TITLE	SAS INCOMETAR			
Esbert & Dange		11	in compliance with RULE 1104.			
	nature)	well, this form must be acco	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation			
D	•	tests taken on the well in	accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

President

7/13/72

(Title)

(Date)