

DISTRIBUTION	
DATA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED

NOV 26 1979

Operator		D. O. C. ARTESIA, OFFICE	
TENNECO OIL COMPANY			
Address			
6800 Park Ten Blvd. Suite 200 N., San Antonio, TX. 78213			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner Hanagan Petroleum Corporation, P. O. Box 1737, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Catclaw Draw Unit	2	Catclaw Draw Morrow	State, Federal or Fee Fee
Location			
Unit Letter	G	1650 Feet From The East Line and 1650 Feet From The North	
Line of Section	23	Township 21 South Range 25 East	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	☐	or Condensate	☒
Navajo Crude Oil Purchasing Company			
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐
LLano, Inc.			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	23	21S
			Pge. 25E
Address (Give address to which approved copy of this form is to be sent)		P. O. Drawer 175 Artesia, N.M. 88210	
Address (Give address to which approved copy of this form is to be sent)		P. O. Box 2045, Artesia, N.M. 88210	
Is gas actually connected?		When	
Yes		8/8/72	

If this production is commingled with that from any other lease or pool, give commingling order number: Fed & State Unit Order/ R-4081

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v.
			Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7 R Bell
(Signature)

STAFF PRODUCTION ANALYST

(Title)

10-30-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 27 1979, 19

BY W. A. Gussitt

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

