

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

FEB 22 1982

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cat Claw Draw Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Cat Claw Draw Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213	9. Well No. 2
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE East LINE AND 1650 FEET FROM North LINE, SECTION 23 TOWNSHIP 21-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3330 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CATCLAW DRAW WELL NO. 2

1" COMPETITION PROGNOSIS

1. MI RU snubbing unit.
2. RU 5000# BOP's.
3. Tally in hole 10000' of 1" CS Hydril tubing.
4. Hang off 1" tubing and install flowline to production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mathur TITLE Production Engineering Supervisor DATE 2/19/82

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY: