

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 4 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Catclaw Draw Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Catclaw Draw Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, TX 78213	9. Well No. 2
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 21S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3305' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU service unit.
- Kill well with 2% KCL water.
- Unseat pkr and circ. hole with 9#/gal brine with oxygen scavengers, corrosion inhibitor, clay stabilizer, low surf-259 surfactant. TOH with tbq and pkr.
- RIH with CIBP on wireline and set at 10350' KB.
- Dump bail 15' cmt on CIBP. WO cement 12 hrs.
- Pressure test cement to 500 psi and make sure hole is full of fluid.
- RU electric line with 5000psi lubricator. RIH with 4" csg gun and perforate at 10111'-121' with 4 SPF, 90° phasing. POH with guns.
- TIH with 4-1/2" Baker "Lok-Set" pkr with on-off tool with FL cut to 1.81" profile on present 2-3/8 tbq. (Note: Insert radio active collar for pkr setting correlation.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Matthei TITLE Production Engineer DATE 8/2/82

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE AUG 5 1982

CONDITIONS OF APPROVAL, IF ANY: