

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

AUG 13 1982

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Catclaw Draw Unit
2. Name of Operator Tenneco Oil Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Catclaw Draw Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North San Antonio, Texas 78213	9. Well No. 2
4. Location of Well UNIT LETTER G 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 21S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3305' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Return to Production <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU service unit.
- Kill well with 9#/gal brine w/oxygen scavengers, corrosion inhibitor, clay stabilizer, low surf-259 surfactant. TOH w/tbg & pkr.
- Unseat pkr and circ. hole with 9#/gal brine with oxygen scavengers, corrosion inhibitor, clay stabilizer, low surf-259 surfactant. TOH with tbg and pkr.
- RIH with CIBP on wireline and set at 10350' KB.
- Dump bail 35' cmt on CIBP. WO cement 20 hrs.
- Pressure test cement to 500 psi and make sure hole is full of fluid.
- RU electric line with 5000 psi lubricator. RIH with 4" csg gun and perforate at 10111'-121' with 4 SPF, 120° phasing, POH with guns.
- TIH with 4-1/2" Baker "Lok-Set" pkr with on-off tool with FL cut to 1.81" profile on present 2-3/8 tbg. (Note: Insert radio active collar for pkr setting correlation.)
- Tally tbg in hole and hydrotest to 7000 psi above the slips. RU electric line unit and correlate pkr setting.
- Set pkr at 10060' with 15000# compression. ND BOP. NU xmas tree. Test tree to 5000 psi.
- RU swab unit and swab fluid down to pkr. RD swab unit.
- Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE August 11, 1982

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: