

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 17 1991

Form C-103
Revised 1-1-80

WELL API NO.
30-015-20494

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Catclaw Draw Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Hallwood Petroleum, Inc. ✓

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

8. Well No.
2

9. Pool name or Willcat
Catclaw Draw Morrow

4. Well Location
Unit Letter C : 1650 Feet From The East Line and 1650 Feet From The North Line
Section 23 Township 21S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perforate additional Morrow pay ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Hallwood Petroleum proposes to perforate additional Morrow pay in the Catclaw Draw #2 as follows:

1. MIRUSU, ND tree and NU BOP's.
2. Rel pkr at 10,060' and TOOH.
3. PU mill, TIH to PBTD (approx 10,315'). Tag cmt & drl out cmt and CIBP.
4. After knocking out CIBP, chase to orig PBTD of 10,462'.
5. TOH, PU 4 1/2" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc.
6. RUWL, reperf Morrow "C" from 10,450-460', 10,436-46', 10,396-10,412', and Morrow "A" from 10,111-121' w/3-3/8" csg guns, 4 jspf, 90° phasing.
7. Set pkr at 10,050'. RDWL.
8. PU top half on-off tool, TIH hydrotesting 2-3/8" tbg to 7000 psi.
9. Circ backside (annulus) w/treated pkr fluid.
10. Latch on to pkr, press test backside to 1000 psi, ND BOP's, NU tree, drop short bar to break disc and swab well in.
11. Swab or flow test and prepare to acidize.
12. Pump 30,000 SCF nitrogen pad and acidize Morrow "A" and "C" perms 2/8000 gals 7 1/2% HCl.
13. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly S. Richardson TITLE Sr. Ops. Eng. Tech. DATE 4/12/91
TYPE OR PRINT NAME Holly S. Richardson (303)850-6322 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 18 1991