State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate hevered 1-1-8 District Office DISTRICTI OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088ECeived 30-015-20494 Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Anesia, NM 88210 5. Indicate Type of Lease JUN 1 3 1991 FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. O. C. D. ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X Catclaw Draw Unit WELL 2. Name of Operator 8. Well No. Hallwood Petroleum, Inc. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 378111, Denver, CO 80237 Catclaw Draw Morrow 4. Well Location G : 1650 Feet From The \_\_ East 1650 Feet From The North Unit Letter \_\_ Line and 23 25E County Section Township Range **NMPM** Eddy 10. Elevation (Snow whether DF, RKB, RT, GR, etc.) 3305' GL, 3330' KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Perforating additional Morrow pay OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Hallwood Petroleum, Inc. perforated additional Morrow pay in the Catclaw Draw #2 as follows: 5/20/91 MIRUSU. ND tree and NU BOP. 2. Rls 4-1/2" pkr @ 10,060'. POH w/324 jts 2-3/8" N-80 tbg. 5/21/91 TIH w/3-7/8" bit, float collar and 330 jts 2-3/8" N-80 tbg. Tagged CIBP @ 10,350'. Pushed plug down to 10,462'. 5/22/91 RUWL. RIH w/gamma gun and HSC perfing guns. Perf 10,450-60', 10,436-446', 10,396-414', & 10,111-121' w/4 jspf, 0.50" holes & 90° phasing. RDWL. (Continued on back) I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Sr. Ops. Enc. Tech

(303) 850-6322

TELEPHONE NO.

JUN 1 8 1991

Holly S. Richardson

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

TYPE OR FRINT NAME

APPROVED BY

(Thu space for State Use)

CONDITIONS OF APPROVAL, IF ANY:







**Job separation sheet** 

## Luomit 3 Comes to Appropriate District Office

## State of New Mexico E

rorm	C	10	3
kevis	ed	1-1	Ą

2:	SIG OF MEN MICKIES	
energy, Minerals	and Natural Resources	Department

## OIL CONSERVATION DIVISION

YELL	API NO.	
	30-01	L5-20494

P.O. Box 2088 P.O. Box 2088	30-015-20494
Santa Fe, New Mexico 87506 2088:	5. indicate Type of Lease STATE FEE X
P.O. Drawer DD, Anesia, NM 88210 P.O. Drawer DD, Anesia, NM 88210  P.O. Drawer DD, Anesia, NM 88210  APR 1 7 1991 1000 Roo Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL FIELD OF C. D.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BECKED A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Welt:  OIL  WELL  WELL  OAS  WELL  OTHER	Catclaw Draw Unit
2 Name of Operator Hallwood Petroleum, Inc.	8. Well No. 2  9. Pool name or Wilocal Catclaw Draw Morrow
P. O. Box 378111, Denver, CO 80237  4. Well Location  Unit Letter C: 1650 Feet From The East Line and 16	NMPM Eddy County
Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO:	Report, or Other Data  JBSEQUENT REPORT OF:  ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL  PULL OR ALTER CASING CASING TEST AND  OTHER: Perforate additional Morrow pay X OTHER:	ING OPNS. PLUG AND ABANDONMENT
	including estimated date of starting any proposed

- 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Hallwood Petroleum proposes to perforate additional Morrow pay in the Catclaw Draw #2 as follows:
- MIRUSU, ND tree and NU BOP's.

- MIRUSU, ND tree and NU BUT S.

  Rel pkr at 10,060' and TOOH.

  PU mill, TIH to PBTD (approx 10,315'). Tag cmt & drl out cmt and CIBP.

  After knocking out CIBP, chase to orig PBTD of 10,462'.

  After knocking out CIBP, chase to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 10.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 10.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, PU 4½" 11.6# csg scraper, TIH to PBTD, circ hole clean to remove scale, sand, fill, etc TOH, etc TOH
- 1

	PPROVED BY	FANY:					
	Trus space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	APR 1 8 1991				
T	YPE OR PRINT NAME	Holly S. Richardson (303)8					
<b>S</b> 10	GNATURE TOLLY	(202) 9	50-6322 TELEPHONE NO.				
		ST. Ops. Eng. Tec	ch. DATE 4/12/91				
13.							
2.	Pump 30,000 Return to pr	SCF nitrogen pad and acture instance					
1.	Swab or flow	test and prepare to acidize.  SCF nitrogen pad and acidize Morrow "A" and "C" perf	s 2/8000 gals 7½% HCl.				
.0.							
9.	Circ backsid	et pkr at 10,050'. RDWL.  OU top half on-off tool, TIH hydrotesting 2-3/8" tbg to 7000 psi.  Outop half on-off tool, TIH hydrotesting 2-3/8" tbg to 7000 psi.  Outop half on-off tool, TIH hydrotesting 2-3/8" tbg to 7000 psi.  Outop half on-off tool, Tool, Inc.  Outop half in the content of the content half in the content half to break tool,					
8.	Dil tan half						
7.	Set pkr at 10	0,050'. RDWL.					
6.	RUWL, reperi	w/3-3/8" csg guns, 4 jspf, 90° phasing.					