PROCEDURE:

1) MIRUSU, ND tree x NU BOP's. Kill well if necessary with 2% KCL water.

2) Release packer and TOOH.

3) RU wireline and RIH w/ 4.5" 11.6# gauge ring to 10,390'. Set a CIBP at 10,380' and cap with 35' of cement.

4) RU Computalog and run PNP log from PBTD to 10,000', then 8800-8400' (across a zone that was DST'd) and then from 7500-2000' across the shallow zones that we have no open hole logs on.

5) RU to perforate the following zones with 3-3/8" casing guns loaded 4spf, 90-degree phasing and maximum premium charges:

10,305 - 10,310'	(5')
10,252 - 10,270'	(18')
10,234 - 10,241'	(7')
10,200 - 10,218'	(18')
TOTAL	48'

6) Wireline set a Guiberson packer and on/off tool with a pump-out plug in place. Set packer above Morrow "A" zone at approximately 10,000'.

7) RIH with 2-3/8" tubing, hydrotesting to 8000 psi. Circulate packer fluid, latch on/off tool, space out and tree-up.

8) Pump out the plug and get well flowing, then release rig.

9) Flow test well for several days prior to fracture treatment. Hopefully well will exhibit rates of 500-600 MCFD at good pressures as did the CCDU #1Y prior to frac.

10) Frac well per attached procedure, down 2-3/8" tubing but back up tubing with 2500-3000 psi on annulus. Flush frac and start flowback. Report daily production for 7-10 days on Morning Report.

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