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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 16 1971

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		O. C. C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Annie Brown	
2. Name of Operator				9. Well No.	
Pennzoil United, Inc.				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Drawer 1828 - Midland, Texas 79701				Wildcat	
4. Location of Well					
UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				12. County	
THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>22-S</u> RGE. <u>25-E</u> NMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
9-24-71	11-9-71	P&A 11-13-71	3590 G.L.	3590	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,385'	P&A	-	0 - 10,835'		-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
None				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR-N, Sonic, Dual Induction				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	56'	17 1/2"	5 yds. ready mix	-
9 5/8"	36	2430	12 1/4	2050 sx + 8 yds. ready mix	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
31. Perforator Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
				None	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
None					P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. H. L. L. L.</u>		TITLE <u>Drilling Superintendent</u>		DATE <u>11-15-71</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Drinkard	T. Delaware Sand	T. Bone Springs	3573
T. Abo	7750	1470	
T. Wolfcamp	8290		
T. Penn.			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1800	1800	Dolomite (Carlsbad Lime				
1800	3573	1773	Delaware Mtn. Sand				
3573	5740	2167	Bone Spring Lime				
5740	6020	280	2nd Leonard Sand				
6020	7360	1340	Bone Spring Lime				
7360	7750	390	3rd Bone Spring Sand				
7750	8290	540	Wolfcamp Lime & Shale				
8290	8987	697	Cisco Canyon Dolomite				
8987	10355	1368	Lm w/minor amounts of				
10355			sd & sh				
10355			sd & sh w/minor amounts				
10355			of lime				

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ARTESIA, CALIF.