

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesian NM 00010

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well  
☐ Oil ☒ Gas ☐ Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address and Telephone No. 915-687-7436  
P. O. BOX 1150, MIDLAND, TEXAS 79702 ATTN: NITA RICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 990' FWL  
SECTION 22, T-22S, R-23E

5. Lease Designation and Serial No.

NM-068032

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

HELBING FEDERAL #1

9. API Well No.

30-015-20518

10. Field and Pool, or Exploratory Area

INDIAN BASIN (PENN)

11. County or Parish, State

EDDY COUNTY

NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion TA'D WELL
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input type="checkbox"/> Other ACDZ
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE PROPOSE TO:

OPEN WELL FLOW DN LINE. SET UP WELL TO FLARE GAS AND TST RATES. IF FL IS ABOVE 5000' MIRU PU & SWAB WELL DOWN TO ESTABLISH PROD, IF BELOW 5000' SET CLASS B 640 PU FOR ZONE TESTING. MIRU PU, ND WH, NU BOP. PERF TBG @7000'. SWAB. KILL WELL W/2% KCL WTR. RELEASE PKR & POH W/TBG. SET RBP @7650' & TRTG PKR @7595'. RU, PERF THRU TBG F/7617'-7629', 24 HOLES.RD. RU COILED TBG UNIT, BREAK DN PERFS W/1000 GALS 20% FE ACID. BLOW WELL DRY. PU PKR & RBP. RIH SET RBP @7600' & TRTG PKR @7560'. PERF THRU TBG 7567'-7583', 64 HOLES. RD. RU COILED TBG UNIT, BREAK DN PERFS W/1200 GALS 20% FE ACID. BLOW WELL DRY. POH W/PKR & RBP. SET RBP @7560' & TRTG PKR @7450'. RU, PERF 7542'-54', 24 HOLES, 7523'-26', 6 HOLES, 7468'-7508', 80 HOLES. RD. RU COILED TBG, BREAK DN PERFS 7468'-7508' W/2000 GALS 20% FE ACID. WASH OVER PERFS W/1500 GALS 20% FE ACID. BLOW WELL DRY. RD PU. TURN WELL OVER TO PRODUCTION.

RECEIVED  
MAR 31 11 40 AM '94  
CITE  
ART

14. I hereby certify that the foregoing is true and correct.

Signed Joe G. Lara Title

TECHNICAL ASSISTANT

Date 3/30/94

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by JOE G. LARA Title

Date 4/14/94

Conditions of approval, if any: