

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN PLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC 063610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Dos Hermanos - Morrow
Gas Pool Extension11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 20, T-20-S,
R-30-E, NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

MAR 29 1972

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

ELWYN C. HALE

3. ADDRESS OF OPERATOR

c/o L. O. Storm, 2122 Adobe, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1650 feet FSL and 1800 feet FWL, Section 22,
T-20-S, R-30-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3298 GL; 3311 KB datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run production casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 7-7/8-inch hole to TD 12,530 feet. Ran 398 joints (12,509' net) new 5-1/2-inch OD 20-lb N-80, 17-lb N-80 and 17-lb K-55 8 Rd thd, LT&C, SS casing (5-section tapered string) with Baker differential fill-up shoe and collar on shoe joint. Halliburton cemented casing at 12,523 feet with 750 sacks class "H" cement containing 8 lbs salt and 0.75 percent CFR #2 per sack. Ran wiper plugs ahead and behind cement. Maximum and final displacement pressure 2300 psig. Plug down 11:35 PM March 13, 1972. After 8 hours WOC, annular temperature top cement 8560 feet; top of plug in casing 12,488 feet by wire line. Rotary rig released 12:00 noon, March 14, 1972. Now waiting on servicing unit to complete well.

RECEIVED
MAR 28 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Professional Engineer

DATE March 25, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONVENTION OF APPROVAL, IF ANY:

APPROVED

MAR 28 1972

R. L. BECKMAN
DISTRICT ENGINEER

*See Instructions on Reverse Side

