OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104 Revised 10-1-78

15 1 m (# 17 17 10				
AFT	1			
		1		
.1.				
OFFIC#				
	OIL	1		1
SPORTER	DAS	1	<u> </u>	1
AT-OM		4		1

Agent

June 3, 1982

rar 202 -21140

(Title)

(Date)

REQUEST FOR ALLOWABLE AND

JUN 1 4 1982

All sections of this form must be filled out completely for ellable on new and recompleted wells.

I'll out only Sections I. II, III, and VI for changes of own well name or number, or transporter, or other such change of conditional number.

Toperate Forms C-104 must be fit d for each pool in multi-

HATON OIL	AUTHORIZATION TO TRANSPO	O. C. D.			
MATION OFFICE			ARTESIA, OFFICE		
Mabel E. H	lale, Conservatorship				
P,O, Box 5	291, Hobbs, New Mexico 88241	Other (Please explain)			
son(s) for filing (Check pro	Change in Transporter of:	aller and			
, Well	Oil Dry Gos				
ompletion mge in Ownership X	Casinghead Gas Condens	ate			
nange of ownership give address of previous own	Elwyn C. Hale, 251 Kearn	ey Room 403, San Francisco	o, Ca. 94108		
			Lease No.		
SCRIPTION OF WELL			or Foo Federal LC-06361		
Hale Federal Co			he West		
Unit Letter K :	1650 Feet From The South Line	F.14.	County		
Line of Section 22	T. wnship 20 S Range 30) E , _{NMPM} , Eddy			
SIGNATION OF TRAN	SPORTER OF OIL AND NATURAL GA	S Andress (Give address to which approv	ed copy of this form is to be sent)		
ine of Authorized Transport	er ci cii	Address (Give address to which approv	77001		
The Permian Co	orporation or of Castachead Gas [] or Dry Gas []	Address (Give address to which approv	ed copy of this form is to be semy		
Gas Company of	New Mexico	Ist Indigual who	, beech 1800		
	Unit Sec. wp.	is gas actually connected? Whe	2-8-73		
well produces oil or liquids we location of tanks.		yes yes	0.0		
this production is commit	ngled with that from any other lease or pool,	give comminging order the	Plug Back Same Hes'v. Diff. F		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen			
Designate Type of Co	ompletion – (X)	Total Depth	P.B.T.D.		
ate Spudded	Date Compl. Ready to Prod.		Tubing Depth		
ievations (DF, RKB, RT, G	R, etc.; Name of Producing Formation	Top Oil/Gas Pay			
eriorations			Depth Casing Shoe		
	TURING CASING AN	D CEMENTING RECORD	CHILIT		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE					
			The state of the s		
EST DATA AND REQ	UEST FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)			
OIL WELL Late First New Oil Run To		Producing Method (Flow, pump, gas l	Jan 19 19 19 19 19 19 19 19 19 19 19 19 19		
		Casing Preseure	Choke Size		
Length of Test	Tubing Pressure	Water - Bbls.	Gas-MCF		
Actual Prod. During Test	Cil-Bbls.	MG(et - Drie:			
GAS WELL	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D		Cosing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, bac	Tubing Pressure (Shut-in)		ATION DIVISION		
CERTIFICATE OF CO	MPLIANCE	OIL CONSERVA	ATION DIVISION N 1 4 1982 . 19		
		1			
I hereby certify that the	rules and regulations of the Oil Conservation	W. Cit	fresset		
I hereby certify that the rules and regulations of the order of the property of the information given this information given the best of my knowledge and belief.		CTIPERVI.	SUPERVISOR, DISTRICT II		
	SHIP OF MABEL E. HALE	TITLE			
CONSERVATORS	onie Or winder E. Iniez	This form is to be filed i	n compliance with RULE 1104. lowable for a newly drilled or deep- manied by a tabulation of the devis-		
Stone	Callens	If this is a request for all well, this form must be accom	lowable for a newly million of the devision of		
- XIVI	(Signature)	well, this form must be accom- tests taken on the well in sc	must be filled out completely for ell		