RECEIVED OIL CONSERVATION DIVISE A

P. O. BOX 2088

JAHIA /T	SANTA FE, NEW	MEXICO 87501	FEB 251	198 3	
U 6.U.6.	·	_	0 0 5		
LAND DEFICE	REQUEST FOR	R ALLOWABLE ND	O. C. D ARTESIA, OF		
TAAHSPORTER OAS	AUTHORIZATION TO TRANSF		IL GAS	, ICL	
PROBATION OFFICE					
Estate of Mabel E. Hal	e 🗸				
Address					
P. O. Box 763, Hobbs,					
Reason(s) for liling (Check proper box	,	Other (Please e	iplain)		
New Well	Change in Transporter of: Oil Dry Ga	Effectiv	e 2/1/83		
Recompletion	Casinghead Gas Conder	<u> </u>		·	
Change in Ownership X					
If change of ownership give name and address of previous owner	Mabel E. Hale, Conservato	rship, P. O. Box	5291, Hobb	bs, NM 88240	
	I FASE				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Of the state of	and of Lease	Lease No.	
Hale Federal Com	2 Dos Hermanos	Morrow	tate, Federal of	Fee Federal LC-06361	
Location	south	ne and 1800	Feet From The	West	
Unit Letter K : 16.	50 Feet From The South Lin	se and 1000			
Line of Section 22 T	whatip 205 Range	30E , NMPM,	Ede	dy County	
TO THE ANGELOR	TER OF OU. AND NATURAL GA	AS			
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to	which approved	copy of this form is to be sent)	
The Permian Corporation		Box 1183, Houst	Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mexico		1st International Bldg., Suite 1800, Dallas, TX			
If well produces oil or liquids, give location of tanks.	K 22 20S 30E	Yes	! 2	/8/73	
If this production is commingled w	ith that from any other lease or pool,	give commingling order	lumber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen F	Plug Back Same Resty, Diff. Rest	
Designate Type of Completi	on – (X)	1		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	r.b.1.0.	
illevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Lievations (DP, RKB, RI, GR, Etc.)				Depth Casing Shoe	
Perforations					
	TUBING, CASING, AN	D CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
7,052					
DEOLUCET I	FOR ALLOWARIE Test must be	after recovery of total volum	e of load oil an	id must be equal to or exceed top allo	
TEST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours; Producing Method (Flow,		<u> </u>	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm.	pamp, gas sign	W 3	
	Tubing Pressure	Casing Pressure	-	Choke Size	
Length of Test	Tabling Florida			and the state of t	
Actual Pred. During Test	OII-Bble.	Water-Bbls.		Cas-WCE JAR OC A	
				1,400	
				. 0 1	
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Condensate	
:		Casing Pressure (Shut-	·in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)				
and the same same same same same same same sam		OIL CO	ONSERVATI	ON DIVISION	
CERTIFICATE OF COMPLIA	,	APPROVED MA	₃₀₂ 1983	. 19	
I hereby certify that the rules and	i regulations of the Oli Conservation	APPROVEDOrigin	nal Signed By		
	th and that the information given he beat of my knowledge and belief.	11	A: Clements		
allows is toug and complete to t		H			

Шянги	1 ples		
VV T. Ple State	(Signature)		
	Agent	N	
	(Tule)	. 4	
	2/23/8	83	

(Date)

Supervisor District II

TITLE

This form is to be filed in compliance with mul. E 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in recordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for thanges of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.