

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructive
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC063610, NM06784, NM1531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Com.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Dos Hermanos Morrow Gas
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 22, T-20-S, R-30-E
N.M.P.M.

12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tahoe Energy, Inc.

3. ADDRESS OF OPERATOR

3909 West Industrial, Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 1800' FWL
Sec. 22, T-20-S, R-30-E, N.M.P.M.

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.) ARTESIA, OFFICE

3298' GL; 3311' KB (datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Workover

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I Morrow "A" Zone Workover

- 1) MIRU Workover Unit, Install B.O.P (double ram.
- 2) P.O.H. 2-3/8" tubing and packers.
- 3) Set CI Bridge plug @ 12,125'.
- 4) Perforate Morrow "A" Zone as follows: 12,036-47' & 12,101-112' w/ 1 S.P.F.
- 5) A/W 7500 gallon 20% Ser. 72 type 20 acid plus 20% 7/8" ball sealers.
- 6) Pull & reset packer @ (+-) 11,700' and swab test.
- 7) Pot. well and S.I.

II MARKETING PLAN

- 8) It is anticipated to sell gas to Llano, Inc. and/or Hadson New Mexico, Inc.
- 9) It is expected, if workover of the Morrow "A" Zone is successful, Tahoe Energy will lay a 2-7/8" gathering line to the Llano, Inc. Pipeline in Section 27, T-20-S, R-30-E, which will be approximately 7/8 of a mile west.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth A. Freeman

TITLE

President

DATE

February 1, 1989

(This space for Federal or State office use)

APPROVED BY

OFFICIAL

TITLE

DATE

2-22-89

CONDITIONS OF APPROVAL, IF ANY, PRECES

*See Instructions on Reverse Side