DISTRIBUTION SANTA FE FILE

VI.

May 6, 1973

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABL AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	AI GAS				
LAND OFFICE	REC	RANSPORT OH AND NATURA					
TRANSPORTER GAS /		•					
OPERATOR I	MAY	7 1973 .	_				
1. PRORATION OFFICE Operator		. C. C.	/				
Corinne		SIA, OFFICE	* · · ·				
P. O. Box 14	18, Carlsbad, New Mexico	88220					
Reason(s) for filing (Check proper		Other (Please explain)					
New Well	Change in Transporter of:		All the second s				
Recompletion	Oil Dry	Gas DANS AT	THANKS - 1 - R				
Change in Ownership	Casinghead Gas Cond	iensate X					
If change of ownership give name and address of previous owner_	oe ⁱ						
-							
I. DESCRIPTION OF WELL AN	141 33 34 193 3 144	Formation Kind of L	OUS				
Carlsbad-Grace-Car		Manual A	derat or Fee State K-6290				
Location		***************************************					
Unit Letter I :	1980 Feet From The South L	ine and 660 Feet Fi	rom The <u>Fast</u>				
Line of Section 36	Township 225 Range	26F , NMPM,					
	3		Eddy County				
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G						
			oproved copy of this form is to be sent)				
Name of Authorized Transporter of	Purchasing Co. Casinghead Gas or Dry Gas	Address (Give address to which a	tesia. New Mexico 88220 oproved copy of this form is to be sent)				
El Pass Nat.	Unit Sec. Twp. Rge.	El Caro hat Box Bld	4. Elles Jers				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	is gas actually connected?	When				
	with that from any other lease or pool	V & W	4 - 16 75				
. COMPLETION DATA		, give commingling order number:	L.				
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			-				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	8		South States of the States of				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIŽE	DEPTH SET	SACKS CEMENT				
		:					
<u> </u>							
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	lift, etc.)				
Landa d'Amad							
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Teet	Oil-Bhia.	Water - Bbls.	Gas-MCF				
CACIUMT	•						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
		, and	Gravity of Condensation				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAY 8	973 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR					
				Vis A	1-1 home	13	n compliance with RULE 1104.
				- Janila (Si	(nature)	well, this form must be accom	owable for a newly drilled or deepened panied by a tabulation of the deviation
Agen	•	tests taken on the well in acc	cordance with RULE 111.				
(Title)		All sections of this form able on new and recompleted	nust be filled out completely for allow- wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply