

May

11,253

45

78

May 9 well was shutin for mandatory state shutin. Well was flowed to pit 22BW and put back on production.

Historical Production Data, based on pipe line figures show without a doubt shutin demands definitely harm production and can cause underground waste and could cause irreparable damage to formation. January-February Production, along with Historical Problems in these two months, indicate what effect the pipeline demand shutin had during the month of December and January, a total of 13 days. Production was approximately one half in these two months compared to December, March and May. Amount of water shown per month is only what was produced in the tanks and does not include approximately 179 barrels flowed to pit, January thru May of 1985, which is not accurately measurable, therefore is an estimate only.

No recent Reservoir Data is available. Since well is subject to loading up and being unstable, and fear of underground waste is so great, no Bottom Hole Buildup, or pressure test have been done, and none are anticipated.