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C-122

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test ☐ Initial ☒ Annual ☐ Special				Test Date 7-4-73		SEP 11 1973	
Company CORINNE GRACE				Connection EL PASO NATURAL GAS COMPANY			
Pool SOUTH CARLSBAD				Formation MARROW		Unit O.G.C. ARTESIA, OFFICE	
Completion Date		Total Depth 11,875'		Plug Back TD 11,761'		Elevation 3208	
Form or Lease Name CARLSBAD GRACE				Well No. 1			
Csg. Size 4 1/2"	Wt. 11.50 lb	Set At 11,875'	Perforations: From 11,486' To 11,526'		Unit 1		
Thg. Size 2- 3/8"	Wt. 4.5	Set At 11,380'	Perforations: From To		Unit Sec. Twp. Rge. 1 36 22S 26E		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple GAS GAS DUAL				Packer Set At 11,380'		County EDDY	
Producing Thru TUBING		Reservoir Temp. °F 207 @ 11,506'		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2	
State NEW MEXICO				Prover Meter Run 4"			
L 11,380	H 11,380	C _g 0.582 EST.	% CO ₂ 1.01 EST.	% N ₂ 0.28 EST.	% H ₂ S -0- EST.	Taps FLANGE	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							2314		PKR.	CHOKE
1.	4 x 3.00"				2.3	86	2225.0	78		12/64"
2.	4 x 3.00"				6.8	85	1990.0	79		18/64"
3.	4 x 3.00"				13.7	78	1552.0	79		24/64"
4.	4 x 3.00"				19.4	74	1149.0	79		30/64"
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	51.64	29.49	378.2	0.9759	1.311	1.026	1999
2	51.64	51.13	384.4	0.9768	1.311	1.027	3472
3	51.64	73.74	396.9	0.9837	1.311	1.029	5050
4	51.64	87.75	396.9	0.9868	1.311	1.029	6032
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio T.S.T.M. Mcf/bbl.		
1	0.56	546	1.56	0.950	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.		
2	0.57	545	1.56	0.949	Specific Gravity Separator Gas 0.582 XXXXXXXXXX		
3	0.59	538	1.54	0.945	Specific Gravity Flowing Fluid XXXXX		
4	0.59	534	1.53	0.944	Critical Pressure 676 P.S.I.A. P.S.I.A.		
5					Critical Temperature 349 R R		

NO.	P _c	P _w	P _w ²	P _c ² - P _w ²	$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 2.2499$ $(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.6188$ $AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 9,765$
1	5009.5	2813.2	7914.1	1063.1	
2	4012.8	2723.2	7415.8	1561.4	
3	2449.9	2445.2	5979.0	2998.2	
4	1350.7	2233.2	4987.2	3990.0	
5					

Absolute Open Flow 9,765 Mcfd @ 15.025		Angle of Slope 59.3°		Slope, n 0.594	
Remarks: BOTTOM HOLE PRESSURES MEASURED WITH AMERADA GAUGE @ 11,506 FEET					
L-10 CHART READINGS CONVERTED TO CONVENTIONAL READINGS BASED ON 100"-1000# METE					
Approved By Commission:		Conducted By:		Checked By:	
		D. TYSON		R. WEST	