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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

MECEIVED

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

NOV 2 5 1992 at Bott

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

I	, incore	TO TR	ANS	PORT O	I AND M	ATURAL G	IZATION				
Operator				. 0 0.	E VIAD IA	TIUNALU		API No.			
CORINNE B. GRACE	√		_					0-015-2	20573		
Address P.O. BOX 1418 CA	ADT CD 41	D 1111									
Reason(s) for Filing (Check proper box)	ARLSBAI	D, NA	8	8220							
New Well		G	-		X O	ther (Please exp	lain)				
Recompletion	Change in Transporter of: Oil Dry Gas EFFECTIVE 12/01/92										
Change in Operator	Casinghead	4 Gao		dennie		LLECITA	L 12/V	1/32	•		
f change of operator give name	Camughest	- CE	COBK	DEDING []					···		
and address of previous operator											
U. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. 1 Pool Name, Includ					ling Formation Kind			of Lease Lease No.		
CARLSBAD GRACE	ACE 1 SOUTH C								Federal or Fee K-6290		
Location	• 4							" 			
Unit Latter	_ !	980	, Peat	From The S	OUTH L		0	vot From The	EAST	Line	
Section 36 Township 22S Range 26E NMPM, EDDY											
						1416 1424				County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Gi	ve address to w	hich approve	d copy of this f	form is to be se	ent)	
Name of Authorized Towns											
Name of Authorized Transporter of Casinghead Gas TRANSWESTERN PIPELINE CO. or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
Constitution of the state of th					P.O. BOX 1188 HOUSTON, TX 77251-1188						
ive location of tanks.	i i	30C.	Twp.	l Rge.	is gas actual	ly connected?	When	17		·	
this production is commingled with that i	from any othe	r lease or	bool. e	rive commise	ling order sum		L				
V. COMPLETION DATA	,		, , <u>.</u>	, , , , , , , , , , , , , , , , , , , ,	und order statt	,	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	(30)	Oil Well		Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Reg'y	
Designate Type of Completion		l	L		Total Depth	<u>i</u>				i Pili Kel V	
Jate Spunged	Date Compl.	Date Compl. Ready to Prod.						P.B.T.D,			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Ten Ollins						
evalions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
erforations											
								Depth Casin	g Shoe		
TUBING, CASING AND						NO PECOP	<u> </u>	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			1	SACKS CEMENT		
					001 111 001			<u>-</u>	OHONS CEMENT		
						·····	· · · · · · · · · · · · · · · · · · ·	 			
									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
. TEST DATA AND REQUES	T FOD AT	1000	DIE	 	<u> </u>	<u> </u>					
IL WELL (Test must be after re	I FUR AL	de COVY A	MILE	le Lait ande	h	*					
tale First New Oil Rus To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
					entra (r. 1014, pa	mp, gas igi,	<i>5.)</i>				
ength of Test	Tubing Press	Rure	~		Casing Press	ure		Choke Size			
ctual Prod. During Test	<u></u>	Oil - Bbls.				Water - Bbis,					
Trom During Test	Oil - Bbls.								Gai- MCF		
TAC WELL	L			 -	<u> </u>	·	·			1	
GAS WELL, uctual Prod. Test - MCF/D	, , , _ , _ , _ , _ , _ , _ , _ , _										
TOL TOLL MCP/D	A. lest - MCF/D Length of Test					MMCF	······································	Cravity of C	ondensale		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
reoughtiesane (Stiff-ill)					Casing Press	tre (Shut-In)		Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COLOR			l		·				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied and regulations of the Oil Conservation					(ICEDV	ATION	20.00		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date Approved MOV 2 5 1992						
					Dale	Approved	J				
Signature					D.	By ORIGINAL SIGNED BY					
MITCHELL MORRIS ACCOUNTANT					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name NOVENBER 24, 1992 (505)887-5581					Title.	SU	PERVISO	R, DISTRI	CTH		
Date					I TRIB.		a grant manage	· · · · · · · · · · · · · · · · · · ·			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.