

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Maiboh Energy</u>		Lease <u>Carlshad Grace</u>		Well No. <u>1</u>	
Location of Well	Unit <u>I</u>	Sec. <u>36</u>	Twp <u>22S</u>	Rge <u>26E</u>	County <u>Eddy</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Lbg. or Csg)	Well Size
Upper Compl	<u>Strawn</u>	<u>GAS</u>	<u>Comp</u>	<u>Lbg</u>	<u>Open</u>
Lower Compl	<u>Morron</u>	<u>GAS</u>	<u>Comp</u>	<u>Lbg</u>	<u>Open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30am 10-3-01

Well opened at (hour, date): 9:30am 10-4-01

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>130</u>	<u>177</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>188</u>	<u>177</u>
Minimum pressure during test.....	<u>130</u>	<u>33</u>
Pressure at conclusion of test.....	<u>188</u>	<u>33</u>
Pressure change during test (Maximum minus Minimum).....	<u>58</u>	<u>144</u>

Was pressure change an increase or a decrease?..... Increase Decrease

Well closed at (hour, date): 9:30am 10-5-01

Total Time On Production 24 HRS.

Oil Production During Test: _____ Gas Production During Test _____ MCF; GOR _____

Remarks No Indication of Packer Leakage.

FLOW TEST NO. 2

Well opened at (hour, date): 9:45am 10-6-01

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>240</u>	<u>177</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>240</u>	<u>177</u>
Minimum pressure during test.....	<u>150</u>	<u>177</u>
Pressure at conclusion of test.....	<u>150</u>	<u>177</u>
Pressure change during test (Maximum minus Minimum).....	<u>90</u>	<u>0</u>

Was pressure change an increase or a decrease?..... Decrease Stable

Well closed at (hour, date): 9:45am 10-7-01

Total time on Production 24 HRS.

Oil production During Test: _____ Gas Production During Test _____ MCF; GOR _____

Remarks No Indication of Packer Leakage

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Kellie Services Inc.
Operator
John F. Guajardo
Signature
John F. Guajardo
Printed Name
10-8-01 948-3759
Date

OIL CONSERVATION DIVISION

Date Approved 10-25-01
By [Signature]
Title Inspector