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Form C-105
Revised 1-1-65

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 30 1973

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-6290	

1a. TYPE OF WELL		O. C. C. ARTESIA, OFFICE	
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Grace-Carlsbad

2. Name of Operator Corinne Grace
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico
4. Location of Well

9. Well No. 1
10. Field and Pool, or Wildcat Strawn

UNIT LETTER <u>I</u>	LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE OR SEC. <u>36</u> TWP. <u>22S</u> RGE. <u>26E</u>	

12. County Eddy

15. Date Spudded 2/11/72	16. Date T.D. Reached 4/2/72	17. Date Compl. (Ready to Prod.) 5/4/72	18. Elevations (DF, RKB, RT, GR, etc.) 3207.8	19. Elev. Casinghead
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20. Total Depth 11,875	21. Plug Back T.D. 11,371 1176	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 11875	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 10,270 - 10,492 Strawn	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Micro-Laterolog Laterolog BHC Acoustilog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	350	17 1/2	400 sack "H"	circ
9 5/8	40# & 36#	5200	12 1/4	1050 sks. & 150 sks cl. "C"	
7	26# & 23#	10727	8 3/4	335 Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	10,630	11,875	200		2 3/8	10165	10175

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf's	10,270-277 10484-92	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,385-89	10,270-10492	5000 gal Mod 202
	10,421-24		atomized w/nitrogen
	10,411-14		
	10,444-58		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut in	
Date of Test 7/8/72	Hours Tested 4	Choke Size	Prod'n. For Test Period	Oil - Bbl. 14.4	Gas - MCF *9886	Water - Bbl. 0	Gas - Oil Ratio 434097
Flow Tubing Press. 1652	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. * Calculated	Gas - MCF from lastrate	Water - Bbl. 4-point test	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold CAOF 9886	Test Witnessed By
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35. List of Attachments Logs listed above
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Manita</u>	TITLE <u>Agent</u>	DATE <u>March 27, 1973</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Ball	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	500	500	surface sand & shale	1828	1975	147	Lamar Lime
500	1680	1180	Salt-anhy	1975	5340	3365	Delaware Sand
1680	2050	370	Lime and sand	5340	6268	928	Bone Spring
2050	4100	2050	Sand	6268	6803	535	1st Bone Spring Sand
4100	5200	1100	Lime, sand, shale	6803	8356	1553	2nd Bone Spring Sand
5200	6280	1080	Lime and shale	8356	8740	384	3rd Bone Spring Sand
6280	6800	520	Sand & shale	8740	9945	1205	Wolfcamp
6800	7790	990	Lime and shale	9945	10257	312	Cisco-Canyon
7790	8120	330	Sand & shale	10257	10578	321	Atoka
8120	9030	910	Lime & shale	10578	11115	537	Morrison
9030	9550	520	Shale & lime	11115	11820	705	Barnett
9550	10257	707	Shale sand & Lime				
10257	10850	610	Lime & shale				
10850	11050	200	limonite shale				
11050	11100	50	shale & lime				
11100	11350	250	lime & shale				
11350	11420	70	" "				
11420	11875	455	" "				