

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CASF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Co.,

3. ADDRESS OF OPERATOR

1800 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL, 1980' FWL, Sec. 17,

AT TOP PROD. INTERVAL: T-22-S,

AT TOTAL DEPTH: R-22-E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI PU and RU. Blow well down into line.
2. Killed well w/80 bbls brine, nipple dn tree, instl BOP. Ran junk basket to 8,800'. Set CI bridge plug at 8,740' KB. Dump 5 sx cmt. on plug. Set 2nd C.I. BP @ 7,200'. Dump 5 sx cmt. on plug.
3. RIH w/2½" tbg. to 7,100', Circ. hole w/170 bbls gel. POH w/work string.
4. Nip down BOP & tree. Weld sub to 5½" csg. Instl jacks. Ran free point on wire line. Pipe free @ 2,510' KB. Ran jet cutter & cut 5½" csg. @ 2,510' KB.
5. Pull & lay down 77 jts. 5½" csg. (2,495'). Instl BOP. RIH w/tbg. to 2,540'.
6. Spotted 37 sx cmt. plug across casing stub. Tagged top of cmt. @ 2,382.8'.
7. Pulled tbg. to 1,940'. Spotted 38 sx cmt plug across csg. shoe of surface string.
8. Tag top of cmt. @ 1,842'. Spotted 21 sx cmt plug to surface. Cut braden head 3' below grd. level

Subsurface Safety Valve: Manu. and Type NONE

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank P. DeMasi TITLE Area Prod. Engr. DATE 3-4-18

APPROVED BY (This space for Federal or State office use)
(Orig. S&L) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

9. Weld on steel plate & P&A marker. R&PU. clean loc. Remove anchors & production equipment.

JAMES A. GILHAM *See Instructions on Reverse Side
DISTRICT SUPERVISOR

5. LEASE	NM 7116	RECEIVED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	APR 2 1982	
7. UNIT AGREEMENT NAME	O. C. D.	
8. FARM OR LEASE NAME	ARTESIA, OFFICE Rocky Arroyo "B" Com.	
9. WELL NO.	#1	
10. FIELD OR WILDCAT NAME	Morrow Rocky Arroyo (em)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 17, T-22-S, R-22-E	
12. COUNTY OR PARISH	Eddy	13. STATE New Mexico
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4374' GR	

Posted ID-2
P&A
4-9-82

RECEIVED

MAR 22 1981

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**