

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved,
Budget Bureau No. 42 R142
5. LEASE DESIGNATION AND SERIAL NO.Form approved,
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5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	2. NAME OF OPERATOR El Paso Natural Gas Company	3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	5. ELEVATIONS (Show whether DE, RT, GR, etc.) 4374 Gr.
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 4374 Gr.			

6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Rocky Arroyo "B"	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Wildcat Und	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-22-S, R-22-E	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
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Unit C 660 FNL & 1980 FWL of Section

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) DST #2 & DST #3 ☒	(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

April 23, 1972

DST #2: Interval 7366-7372, 30' preflow, steady well blow, 1 hour initial flow, 1 hour final flow, 1 hour final shut in, packers @ 7,180 and 7,186, no gas to surface,
IHH 3637 FF 304-546
ISIP 765 FSIP 775
IFP 168-231, FHH 3487

Temperature - 122°, Rec. 410' of drlg mud and 2500 cc mud in sample chamber

April 25, 1972

DST #3: Interval 7366'-7372', 20 minute preflow, 1/2" choke, gas to surface in 25 minutes at 150 psi, Shut in 1 hour, open 1 1/2 hours, gas to surface in 15 minutes at 50#, decreased to 10#, Shut in 3 hours, gas volume 1033 MCF,
IHP 3656 FSIP 2136, Recovered 310' gas cut mud, 440' salt water,
ISIP 2136 FHP 3564 trace of distillate, Sample chamber: 2300
IFP 140-233 BHT 123° psi, 16.3 cubic ft. gas, 150 cc distillate,
FFP 140-280 400 cc salt water.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Supervisor-Production Services DATE April 25, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

27 1972

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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DEC 51

Unit C 630 FMS & 1030 FMS of Section

4374 CR.

El Paso Natural Gas Company

1600 El Paso Building, Midland, Texas 79701