

(May 1972)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SEAL OR STAMP
(Other instructions on reverse side)

Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

NM 4014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rocky Arroyo "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-22-S, R-22-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUN MAY 1972 NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ **ARTESIA OFFICE**

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C 660 FNL & 1980 FWL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, GS, etc.)

4374 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) DST # 4 & #5

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

May 8, 1972

DST #4: Interval 8990-9071, 24/64" chk, preflow - strong blow immediately, gas to surface 5 minutes after tool closed, open 2 hours, final flow 2.55 MCF on 24/64" chk, FTP 60 psi.

IHH 4421

FSIP 3458 - 4 hours

ISIP 3458

FHH 4330

IFP 95

Btm hole temperature - 155 °

FFP 142

Recovered 100 feet drlg mud

May 10, 1972

DST #5: Interval 9110-9161, preflow - 30" weak blow, SI 60 minutes, open flow 60 minutes, poor blow, final SI 60 minutes, btm hole choke 5/8", test started @ 8:00 a.m., was completed @ 11:30 a.m..

IHH 4438

FSIP 605

ISIP 302

FHH 4428

IFP 33

Btm hole temp: 146°F

FFP 33

Recovered 30 feet of drilling mud

Sample chamber recovered nothing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Supervisor-Production Services DATE: May 10, 1972

(This space for Federal or State office use)

APPROVED
MAY 12 1972

R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side