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# NEW MEXICO OIL CONSERVATION COMMISSION

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-6815

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Hanagan Petroleum Corporation ✓	Nan-Bet
3. Address of Operator	9. Well No.
P. O. Box 1737, Roswell, New Mexico 88201	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Wildcat
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3375' KB	Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/6/72: Spud 17½" hole @ 11:00 A.M.

4/8/72: TD 490', ran 13 jts. 13-3/8" - 54# - 8 Rd - ST&C conductor csg. (503'), set @ 490'. Cemented w/350 sx Howco Light 1/4# Flocel & 5# Gilsomite per sx. 2% CaCl + 150 sx Class "C" 1/4# Flocel 2% CaCl (1.32 slurry vol. cu. ft. sx. 85° temp. slurry mixed, est. 75° fm. temp., compressive strength 550 psi 12 hrs.), plug down 3:00 P.M. Circulated 100 sx. excess.

4/9/72: Drilled plug 3:00 A.M. WOC 12 hrs. press. up 600#, 30 mins., no press. drop.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hugh E. Hanagan</u>	TITLE <u>Vice-President</u>	DATE <u>4/10/72</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 11 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		