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JUN 2 1972

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O.C.C.
ARTESIA, OFFICE

Form C-105
Revised 1-1-65

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6815

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Nan-Bet

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

Hanagan Petroleum Corporation

3. Address of Operator

P. O. Box 1737, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 19 TWP. 21S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded

4/6/72

16. Date T.D. Reached

5/7/72

17. Date Compl. (Ready to Prod.)

6/1/72

18. Elevations (DF, RKB, RT, GR, etc.)

3375' KB

19. Elev. Casinghead

3363'

20. Total Depth

10904

21. Plug Back T.D.

10844

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10648-~~644~~ (16') Morrow
664

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger: GR-Sonic - Density - Dual Ind. - Lat.

27. Was Well Cored

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	490	17-1/2	350 + 150 sx	None
8-5/8	24	1894	12-1/4 & 11	600 + 150 sx	None
5-1/2	17	10904	7-7/8	300 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10466	10466-472

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10648-~~644~~ 2SPF (33 holes)
Hyper Jet csg. gun 0.45
664

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Natural

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - see Form C-122				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size varies	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. CAOF	Gas - MCF 84,000	Water - Bbl. Natural	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in, waiting on pipeline connection

Test Witnessed By

Forrest Tefteller

35. List of Attachments

5 Form C-122, 2 ea. Elect. Log, 2 notarized deviation tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Heup C. Hanagan

TITLE Vice President

DATE 6/1/72

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow	T. Cliff House	T. Leadville
T. 7 Rivers	T. Barnett	T. Menelee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Granite	T. Delaware Sand	T. Bone Springs
T. Abo	T. 3rd BS	T. 4270	T. Capitán
T. Wolfcamp	T. 8020	T. 505	T. Permian
T. Penn.	T. 9193	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T.	T.	T.

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2000	2000	Dot, Lm & Sd	DST #4 -	10597-617'	- 20"	preflow, Rec. 73", GTS 22" TSTM, reop 73" mud + 1000' GCXM + 3296' XW, 60" SI 4346-4300, FP 374-1908.
2000	4270	2270	Sd, Sh & dol	DST #5 -	10750-774'	- 20"	preflow GTS 9" @ 955 MCF, reop 90", F/5500 MCF, SFP 850#/1/2", Rec. 90' GCM, FP 329-1073, 60" ISI 4346, 90" FSI 4346.
4270	7670	3400	Lm, sd & sh	DST #6 -	10800-814'	- 30"	preflow reop 45", no GTS. Rec 90' mud + 640' XW, FP 47-285, 60" ISI 4430, 90" FSI 4284.
7670	8020	350	Sd & sh				
8020	9195	1175	Sh & lm				
9195	9985	790	Lm, dol & sh				
9985	10430	445	Sh, sd & lm				
10430	10830	400	Sd, sh & lm				
10830	10904	74	Sh, sm lm				
DST #1 -	9189-9282'	- 10"	preflow, GTS 7" @ 200 MCF. Op 45", dec. 40 MCF. Rec. 430' SGCM, no wtr, 45" ISI 1855, FP 132-151.	DST #2 -	10078-140'	- 20"	preflow, reop 60', GTS 30" @ 100 MCF. Dec. to 0. Rec. 365' SGCM + 90' MC salt wtr. + 180' XW, 45" ISI 4029, 90" FSI 4074, FP 46-277.
DST #3 -	10404-584'	- 12"	preflow, GTS 5" reop 45", flowed @ rate 7500 MCF, SFP 3200#, 20/64", 70" ISI 4392, 93" FSI 1839-3573. Rec. 400' mud.				

FORMATION RECORD (Attach additional sheets if necessary)