NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE // FILE // U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS // OPERATOR // PROBATION OFFICE		REQUEST I	NSERVATION COMMISSIONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATI ECELVE MAR 1 1973		Form C -104 Supersedes OL Effective 1-1-6	d <b>C-</b> 164 and C-110 55	
Operator			O. C. C.				
HANAGAN PETROLEUM CO	RPURATION -		ARTESIA, DET	<u> </u>			
P. O. BOX 1737, ROSWI Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership				ain)	<u>e i</u>		
. Description of well and	TEASE						
Lease Name Nan-Bet Com Location	Well No. Pool Na	me, Including Fo tclaw Draw	$\Lambda$	i of Lease e, Føderal or Fød	' State	Lease No. L-6815	
Unit Letter <u>E</u> ; <u>198</u>	OFeet From The	Vorth Line	and <u>660</u> Fe	eet From The	West		
Line of Section 19 To	wnship 215	Range 26E	, NMPM,	Edo	iy	County	
DESIGNATION OF TEANSPOR Name of Authorized Transporter of Of The Permian Corporat	i or Condensate	ATURAL GA	S Address (Give address to wh P. O. Box 3119, N Address (Give address to wh				
Southern Union Gas Company			Fidelity Union Tower, Dallas, Texas 75201				
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	/p. ¦Rge. 215   26E	Is gas actually connected?	When 3-	26-73		
If this production is commingled with	ith that from any other :	lease or pool,	give commingling order num			0	
. <u>COMPLETION DATA</u> Designate Type of Completi	on = (X)	Gas Well	i i i	eepen Plug	Back   Same Re	s'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to I	Prod.	X Total Depth	P.B.		i 1	
4/6/72	6/1/72		10904		10844		
Elevations (DF, RKB, RT, GR, etc.) 3375 KB	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3375 KB Morrow		Top Oil/Gas Pay Tubi 10648		ing Depth 10466		
Perforations	<u></u>	<b></b>		Depti	n Casing Shoe		
10648-10664	TUBING,	CASING, AND	CEMENTING RECORD		10904		
HOLESIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17-1/2	<u>13-3/8</u> 8-5/8		<u> </u>	500_circ. 750_circ.			
7-7/8	5-1/2				300		
	2-7/8		10904 10466				
. TEST DATA AND REQUEST & OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE		fter recovery of total volume o, pth or be for full 24 hours) Producing Method (Flow, pur		-	exceed top allow-	
Length of Test	Tubing Pressure	Tubing Pressure		asure Chok		ke Size	
Actual Prod. During Test	Oil-Bols.		Water-Bbls.	Gas·	Gas-MCF		
l			<u> </u>	I		J	
GAS WELL							
Actual Prod. Tost-MCF/D	Length of Test		Bbls. Condensate/MMCF		ity of Condenact	<b>o</b>	
84,000 Natural Testing Muthod (pitot, back pr.)	4 hrs. Tubing Pressure (Shut	t-in)	Dry Casing Pressure (Shut-in)	) Choż	e Size		
Positive chokes	3504 DWT		Packer		Varies (A	•	
I. CERTIFICATE OF COMPLIAN	1CE			ISERVATION		)N	
I hereby certify that the rules and Commission have been complied above is true and complete to th	with and that the info	rmation given	APPROVED MAR		ut	, 19	
			TITLE <u>AIL AND GAS I</u>	NSPECTOR			
<u>Vice President</u> (Signeyard) (Title)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or deepened woll, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
2/23/73	Dale)		Fill out only Sect well name or number, or Separate Forms Concepted wells.	transporter, or	other such char	ige of condition.	