

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator Name and Address. Hallwood Petroleum, Inc. P.O. Box 378111 Denver, CO 80237		² OGRID Number 009812
⁴ Property Code 004899	⁵ Property Name Nan-Bet Com	³ API Number 30 - 015-20606
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	21S	26E		1980	North	660	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Catclaw Draw Morrow					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3363'
¹⁶ Multiple No	¹⁷ Proposed Depth 10,630' PBTD/10,904' TD	¹⁸ Formation Morrow 'B'	¹⁹ Contractor N/A	²⁰ Start Spud Date 1/98

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54#	490'	500	
12 1/4 & 11"	8 5/8"	24#	1894'	750	
7 7/8"	5 1/2"	17#	10904'	300	
	2 7/8"		10466'		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The Nan-Bet Com 1 well produces 430 MCFD from the Nan-Bet Stray and Morrow "C" zones (10648-664). Hallwood plans to temporarily abandon the two producing zones and recomplete to the Morrow "B" zone at 10,560-10,588'

Please see attached for procedures.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Nonya K. Durham*

Printed name: Nonya K. Durham

Title: Production Reporting Supervisor

Date: 12/17/97 Phone: 303-850-6257

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: DEC 22 1997 Expiration Date:

Conditions of Approval:

Attached ☐ *EC only*

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

1 Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District Office.

2 Operator's name and address

3 API number of this well. If this is a new drill the OCD will
assign the number and fill this in.

4 Property code. If this is a new property the OCD will
assign the number and fill it in.

5 Property name that used to be called 'well name'

6 The number of this well on the property.

7 The surveyed location of this well New Mexico Principal
Meridian NOTE: If the United States government survey
designates a Lot Number for this location use that
number in the 'UL or lot no.' box. Otherwise use the
OCD Unit Letter.

8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

11 Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone

12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Mutiple completion
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well

13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill

14 Lease type code from the following table:

S	State
P	Private

15 Ground level elevation above sea level

16 Intend to mutiple complete? Yes or No

17 Proposed total depth of this well

18 Geologic formation at TD

19 Name of the intended drilling company if known.

20 Anticipated spud date.

21 Proposed hole size ID inches, proposed casing OD inches,
casing weight in pounds per foot, setting depth of the
casing or depth and top of liner, proposed cementing
volume, and estimated top of cement

22

Brief description of the proposed drilling program and
BOP program. Attach additional sheets if necessary.

23

The signature, printed name, and title of the person
authorized to make this report. The date this report was
signed and the telephone number to call for questions
about this report.