Submit 3 Copies Form C-103 State of New Mexico to Appropriate Revised 1-1-89 Energy, Minerals and Natural Resources Department District Office DISTRICT I OIL CONSERVATION DIVISION P. O. Box 1980, Hobbs, NM 88240 WELL API NO 2040 S. Pacheco 30-015-20606 DISTRICT II Santa Fe, New Mexico 87505 5. Indicate Type of Lease P. O. Drawer DD, Artesia, NM 88210-2834 Fee DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. 009812 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFREN OR PLUGE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PE 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS IND Nan Bet Com 1. Type of Well: OIL GAS WELL 🗵 WELL OTHER 2. Name of Operator V 8. Well No. Hallwood Petroleum, Inc. 1 3. Address of Operator 9. Pool name or Wildcat P. O. Box 378111, Denver, CO 80237 **Catclaw Draw Morrow** 4. Well Location 1980 North 660 Unit Letter Feet From The Feet From The West Line Township 21S 26E Eddy Section Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3375 KB 3363 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. Hallwood plans to pull the tubing and drill out the plug at 10,623-10,630', and produce from the Nan-Bet Stray, Morrow 'B' and Morrow 'C' zones. Hallwood plans to do this work during July 1999. Please see attached for procedures.

I hereby certify that the information above is true and complete to the best on the knowledge and belief. SIGNATURE TIT	Production Reporting Supervisor DATE 6/22/99
TYPE OR PRINT NAME Nonya K. Durham	TELEPHONE NO. (303) 850-6257
(This space for State Use) Sim W. Seem	District Supervisor
APPROVED BY	/ C.C.
CONDITIONS OF APPROVAL, IF ANY:	

Nan-Bet Com #1

Procedure

- 1. One to two days prior to moving the rig in, set a blanking plug in the packer "F" nipple at 10,393'.
- 2. Blow down tubing to insure that plug is holding.
- 3. MIRU SU, ND tree, NU BOP, release tubing from on-off tool and pull up 1 joint.
- 4. Swab as much packer fluid out of well as possible.
- 5. Latch back on to packer and release. TOH without killing well if possible.
- 6. PU a 4 3/4" mill tooth bit, 3 drill collars and remainder of tubing, and TIH.
- 7. Tag up on plug and start drilling with minimal fluid.
- 8. Drill through plug and run tubing to 10,810'.
- 9. TOH laying down 2 7/8" tubing, if another string of 2 3/8" tubing is available.

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

£	015 Fin

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

5. Indicate Type of Lease	
30-015-20606	
ELL API NO.	

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000 Rio Brazos Rd	Aziec, NM 87	410		TION DEDOC	T AND	1.00				//////	
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b. Type of Completio	a:							Nan Bet	t Com		
NEW WOR		EN BACE		ESIVR OTHER		A					
Name of Operator								k Well No.			
Hallwood P		, Inc.			<u>.</u>	ECENED		. Pool name	or Wildcat		
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Printed

Name

Nonya K. Durham

Title Supervisor

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico (same as original)

Northwestern New Mexico

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