

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 400
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Inexco Oil Co</i>		Lease <i>McMinn State</i>		Well # <i>1</i>	
Location of Well	Unit <i>K</i>	Section <i>18</i>	Township <i>21</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>Delta Drilling Co.</i>		Type of Equipment <i>Rotary</i> <i>to start approx 5-15-72</i>			
APPROVED CASING PROGRAM <i>5-1-72</i> 4-28-72					

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48#</i>	<i>New</i>	<i>600</i>	<i>350 circ.</i>
<i>12 1/4"</i>	<i>8 7/8"</i>	<i>24+32</i>	<i>New</i>	<i>2100</i>	<i>1100 circ.</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>10.6+11.5</i>		<i>10800</i>	<i>385</i>

Casing Data:

Surface *57* joints of *8 7/8"* inch *32* # Grade *J-55 - API ST+C*
New (Approved) (Rejected)

Inspected by *L. A. Wilkins* date *5-18-72*

Cementing Program

Size of hole *12 1/4"* Size of Casing *8 7/8"* Sacks cement required

Type of Shoe used *Guide* Float collar used *Insert* Btm 3 jts welded *Thread Lock*

ID of hole *2100* Set Feet of Inch # Grade

New-used csg. @ *2099* with *150* sacks neat cement around shoe *2% CC*
+ *750* sack additives *5# Gilsonite 1/4" Floccil + 2% CC*

Plug down @ *8:10* (AM) (PM) Date *5-21-72*

Cement circulated *no* No. of Sacks

Cemented by *Halliburton* Witnessed by *Gressett*

Temp. Survey ran @ *2:00* (AM) (PM) Date *5-22-72* top cement @ *200'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *14jts 48# 17 1/2" 13 3/8 54.5. Set 525 350 Halachite*
1/4" Floccil 5# Gilsonite 2% CC Tailed 150 Class C
1/4" Floccil 2% CC PD 5:45 P.M. Circ. 12 min 2-3 1/2
Guide Shoe Btm 3 jts. welded 30' Conductor 22" drilled 5' last
circ. but set circ back. Lost circ 6 times but kept getting it back.
OK. 8 7/8 API 5-55 32# 57jts