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AUG 16 1972

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
ARTIFICIAL LIFTING REPORT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐				8. Farm or Lease Name McMinn State			
2. Name of Operator Inexco Oil Company				9. Well No. 1			
3. Address of Operator 106 Mid-America Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Catclaw Draw-Morrow			
4. Location of Well UNIT LETTER west LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE OF SEC. 18 TWP. 21-S RGE. 26-E NMPM				12. County Eddy			
15. Date Spudded 5-13-72	16. Date T.D. Reached 6-29-72	17. Date Compl. (Ready to Prod.) 8-3-72	18. Elevations (DF, RKB, RT, GR, etc.) 3310 GR	19. Elev. Casinghead			
20. Total Depth 10,800	21. Plug Back T.D. 10,759	22. If Multiple Compl., How Many dual	23. Intervals Drilled By Rotary Tools	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9,868 - 9,878 10,536-544 10,660-673 10,706-724				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR-BHC Sonic, CN-FDC, SP-DIL, PL-Micro, Dipmeter				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#	525'	17 1/2"	450 SX		None	
8 5/8	32#	2,100'	12 1/4"	900 SX		None	
5 1/2	17#	0-10,221	7 7/8"	380 SX		None	
	20#	10,221-10,800				None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8	10,454	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9,868-878 0.33" jet, 2 hpf, 20 holes				DEPTH INTERVAL			
10,536-544 0.33" jet, 2 hpf, 16 holes				AMOUNT AND KIND MATERIAL USED			
10,660-673 0.33" jet, 2 hpf, 26 holes				Morrow-10,536-			
10,706-724 0.33" jet, 2 hpf, 36 holes				10,724 16,000 gals. for treatment			
				Strawn-9,868-			
				9,878 1,000 gals. acid for brkdown			
33. PRODUCTION							
Date First Production SI gas well		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 7-21-72 & 8-1-72	Hours Tested 31 1/2 & 8	Choke Size Meter Run	Prod'n. For Test Period Oil - Bbl.	Gas - MCF 3500-Morrow	Water - Bbl. 50 BLW	Gas-Oil Ratio	
Flow Tubing Press. Strawn-2939	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. Strawn 7.5/MM	Gas - MCF Strawn-11.7 MM	Water - Bbl. Morrow- 7.3MM	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Tefteller, Inc. Rostered 4/8/72	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED W. J. McInnis			Manager, D.P.&E. West Tex., N. Mex., Okla. Div. DATE 8-7-72				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9,410	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9,966	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss-Barn 10,724	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Wagon 10,366	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. 3rd BS. 7,624	T. Bone Springs 3,975	T. Wingate _____	T. _____
T. Wolfcamp 8,144	T. Capitan RE 600	T. Chinle _____	T. _____
T. Penn. 9,012	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,080	2,080	Dolo., Lm., Sd., Sh				DST #1 - 9,034-9,160
2,080	3,975	1,895	Sd., Sh., Dolo.				TO 30", GTS 17"- decr. TSTM
3,975	8,144	4,169	Sd., Sh., Lm				Rec. 210' GCDF 60" ISI 2,798
8,144	9,012	868	Sh., Lm.				120" FSI 1855 FP 190-200
9,012	9,966	954	Lm., Sd., Sh.				DST #2 10,614-42, Pkr. fail.
9,966	10,800	834	Lm., Sh., Sd.				Dst #3 10,658-88, op 90"
							GTS 22", Flo 160, MCFGPD
							Rec. 20' GCM
							30" ISI 2,818
							120" FSI 4,390
							FP 22-22.
							DST #4 10,648-727
							OP 95"
							GTS 14", Flo gas ARO 440 MCF/D
							Rec 270' GCM
							30" ISI 2435
							120" FSI 4359
							FP 92-138