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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 24 1972

D. C. D.

ARTIFICIAL LIFT

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. K 4661
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NONE
2. Name of Operator INEXCO OIL COMPANY		8. Farm or Lease Name McMINN STATE
3. Address of Operator 106 Mid America Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3308.2 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-72 Spud 17-1/2" hole at 8:00 P.M. 5-13-72.

5-17-72 Depth: 525', ran 14 jts. (545.82') 13-3/8" - 48# - H-40 ST&C Csg. Set at 525'. Cem w/300 sx Howco Light 1/4# Flocel & 5# Gilsonite per sx. 2% CaCl + 150 sx Class-C 1/4# Flocel, 2% CaCl. PD 6:45 A.M. 5-17-72. Cem circulated.

5-18-72 WOC 21 hrs. Press. up to 600#, 30 mins. No press. drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager, West Texas and S. E. New Mexico Producing Division DATE 5-22-72

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAY 24 1972

CONDITIONS OF APPROVAL, IF ANY: