NO. OF COPIES RECEIVED 3	¬˙	
DISTRIBUTION	RECEIVE	Form C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C+102 and C-103
FILE		Effective 1-1-65
U.S.G.S.	MAY 26 1972	See Indicate The Co
LAND OFFICE		State X Fee
OPERATOR	□	5. State Oil & Gas Lease No.
	ARTESIA, OFFICE	K 4661
SUND (DO NOT USE THIS FORM FOR PI	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
2. Name of Operator	OTHER•	7. Unit Agreement Name NONE
1	., /	8. Farm or Lease Name
INEXCO OIL COMPANY 3. Address of Operator		McMINN STATE
·		9. Well No.
106 Mid America Building, Midland, Texas 79701		1
1	1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat WILDCAT
	18 TOWNSHIP 21S RANGE 26E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 3308.2 GL	12. County Eddy
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER	OTHER	
17. Describe Proposed or Completed O		
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
sx Cl not c	n: 2100'. Ran 55 jts. New 8-5/8" 32# J-55, ST&C nted with 750 sx Howco Lite w/5# Gilsonite, 1/4# ass-C with 1/4# Flocel, 2% CaCl. PD 9:00 P.M. 5 irculate. Ran Temp. Survey. Top of cement at 2 Inspector.	Flocel, 2% CaCl + 150
5-22-72 Depth	: 2100'. Press. up to 1200# for 30 mins. No pr	ess. drop. WOC 19 hrs.

18. I hereby certify that the Information above is true and complete to the best of my knowledge and belief.

Manager, West Texas and S. E.

New Mexico Producing Division 5-25-72

MAY 26 1972

APPROVED BY AND GAS INSPECTED DATE