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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 4 1976

I. Operator
INEXCO OIL COMPANY ✓
Address
1100 Milam Bldg., Suite 1900, Houston, Texas 77002
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒ Purchaser Changed
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Name of Company
Transporter
If change of ~~operator~~ give name
and address of previous ~~operator~~ Southern Union Gas Company

II. DESCRIPTION OF WELL AND LEASE
Lease Name McMinn State Com Well No. 1 Pool Name, Including Formation Catclaw Draw (Morrow) Kind of Lease State, Federal or Fee State Lease No. K-4661
Location
Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West
Line of Section 18 Township 21S Range 26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks. Unit K Sec. 18 Twp. 21S Rge. 26E Is gas actually connected? Yes When 4-26-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Marion Tebbes
(Signature)
Production Engineer
(Title)
October 29, 1976
(Date)
OIL CONSERVATION COMMISSION
APPROVED NOV 4 1976
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply