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NEW MEXICO OIL CONSERVATION COMMISSION
DEC 17 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K04661	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
INEXCO OIL COMPANY ✓		McMinn State
3. Address of Operator		9. Well No.
1301 Americana Building, Houston, Texas 77002		One
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Catclaw Draw--Morrow
THE West LINE, SECTION 18 TOWNSHIP 21S RANGE 26E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
KB 3324, GL 3310		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED WORKOVER TO IMPROVE MORROW PRODUCTION

1. Perforate Morrow "B" Sand 10,460'-68' and Morrow "B-2" 10,482'-90'.
2. Acidize Morrow "B" & "B-2" perms.
3. Fracture stimulate Morrow "B" & "B-2" (new perms.) and Morrow "B-3", 10,536'-44', "C-2", 10,660'-73', and "D", 10,706'-24' (current completion).

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Terry W. Ellstrom TITLE Engineer--Mid Continent Area DATE December 11, 1973

BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 17 1973

IONS OF APPROVAL, IF ANY: