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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR - 5 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K04661

SUNDRY NOTICES AND REPORTS ON WELLS

O.C.C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Inexco Oil Company	8. Form or Lease Name McMinn-State Com.
3. Address of Operator 1100 Milam Bldg., Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Catclaw Draw-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) KB3324', GL3310'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 17-21, 1973: Killed well and attempted to pull Otis Packer at 10,454'. Fishing operations required to pull packer.

Dec. 22, 1973: Pulled Otis Packer. Perforated Morrow "B" 10,460-68' and Morrow "B-2" 10,482-90' through casing. Ran Howco RTTS Packer and retrieveable bridge plug.

Dec. 23, 1973: Set bridge plug at 10,520'. Set RTTS at 10,392'. Acidized new Morrow "B", "B-2" and existing Morrow "B-3" (10,536-4-'), "C-2" (10,660-73') and "D" (10,706-24'). Perfs with 1500 gals Howco Morrow Flow Acid and 75,000 SCF Nitrogen.

Dec. 24, 1973: Flowed back load water and nitrogen.

Dec. 26-29, 1973: Swabbed load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Terry W. Ellstrom

SIGNED Terry W. Ellstrom

TITLE Engineer-Mid Continent Area February 28, 1974

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE MAR 5 1974

CONDITIONS OF APPROVAL, IF ANY: