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AUG 16 1972

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
D.P.E.
ARTESIA, OFFICE

Form C-105
Revised 1-1-65

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LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Inexco Oil Company
3. Address of Operator
106 Mid-America Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER 1C LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE OF SEC. 18 TWP. 21-S RGE. 26-E NMPM
15. Date Spudded 5-13-72 16. Date T.D. Reached 6-29-72 17. Date Compl. (Ready to Prod.) 8-3-72 18. Elevations (DF, RKB, RT, GR, etc.) 3310 GR 19. Elev. Casinghead
10. Field and Pool, or Wildcat
Gatclaw Draw Morrow
Wildcat Shaw

12. County
Eddy

20. Total Depth 10,800 21. Plug Back T.D. 10,759 22. If Multiple Compl., How Many dual 23. Intervals Drilled By Rotary Tools 0-10,800 Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,868 - 9,878 10,536-544 10,660-673 10,706-724 Strawn Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR-BHC Sonic, CN-FDC, SP-DIL, PL-Micro, Dipmeter 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	525'	17 1/2"	450 SX	None
8 5/8	32#	2,100'	12 1/4"	900 SX	None
5 1/2	17#	0-10,221	7 7/8"	380 SX	None
	20#	10,221-10,800			None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10,454	10,454

31. Perforation Record (Interval, size and number)
9,868-878 0.33" jet, 2 hpf, 20 holes
10,536-544 0.33" jet, 2 hpf, 16 holes
10,660-673 0.33" jet, 2 hpf, 26 holes
10,706-724 0.33" jet, 2 hpf, 36 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Morrow-10,536-10,724 3,570 gals. acid for brkdown
10,724-10,759 16,000 gals. for treatment
Strawn-9,868-9,878 1,000 gals. acid for brkdown

33. PRODUCTION
Date First Production SI gas well Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) SI
Date of Test 7-21-72 & 8-1-72 Hours Tested 31 1/2 & 8 Choke Size Meter Run Prod'n. For Test Period Oil - Bbl. 2500-Morrow 50-BLW Gas - MCF 2500-Strawn Water - Bbl. 50-BLW Gas - Oil Ratio
Flow Tubing Press. Strawn-2939 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Strawn 7.5/MM Gas - MCF Strawn-11.7 MM Water - Bbl. Morrow-7.3MM Oil Gravity - API (Corr.) 29.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Tefteller, Inc.

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] Manager, D.P.&E.
TITLE West Tex., N. Mex., Okla. Div. DATE 8-7-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9,410	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9,966	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9,966	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss-Barn	10,724	T. Cliff House	T. Leadville
T. 7 Rivers	Marathon	10,366	T. Menelee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Gorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Add BS.	T. Bone Springs	3,975	T. Wingate	
T. Wolfcamp	T. Capitlan RF	600	T. Chinle	
T. Penn.		9,012	T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,080	2,080	Dolo., Lm., Sd., Sh				
2,080	3,975	1,895	Sd., Sh., Dolo.				DST #1 - 9,034-9,160
3,975	8,144	4,169	Sd., Sh., Lm				TO 30", GTS 17"- decr. TSTM
8,144	9,012	868	Sh., Lm.				Rec. 210' GCD 60" ISI 2,798
9,012	9,966	954	Lm., Sd., Sh.				120" FSI 1855 FP 190-200
9,966	10,800	834	Lm., Sh., Sd.				
9,966							DST #2 10,614-42, Pkr. fail.
							Dst #3 10,658-88, op 90"
							GTS 22", F10 160, MCFGPD
							Rec. 20' GCM
							30" ISI 2,818
							120" FSI 4,390
							FP 22-22.
							DST #4 10,648-727
							OP 95"
							GTS 14", F10 gas AR0 440 MCF/D
							Rec 270' GCM
							30" ISI 2435
							120" FSI 4359
							FP 92-138